

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

2. NAME OF OPERATOR
CNG Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 2115, 705 S. Elgin, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 579' FSL & 1439' FEL

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 579'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1720'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5115' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 400'	Cmt. calc. to surface
7 7/8"	5 1/2"	17#	±6500'	Cmt. calc. to surface

Subject development well will be drilled to the proposed depth and set casing as above if producible hydrocarbons are indicated. Should the well be plugged and abandoned, it will be done in accordance with instructions from the BLM. All Conditions for Approval of Notice to Drill will be adhered to.

Exhibits Attached

"A" Plat
"B" Drilling Plan
"C" Blow Out Preventor Equipment
"D" Surface Use Plan

"E" Access Roads
"F" Production Facilities
"G" Wellsite Layout

RECEIVED

MAR 27 1985

DIVISION OF OIL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24. SIGNED Angus C. Bestal TITLE Sr. Engineering Tech. DATE 3/21/85

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____ TITLE _____ DATE 3/28/85 BY John R. Bay

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

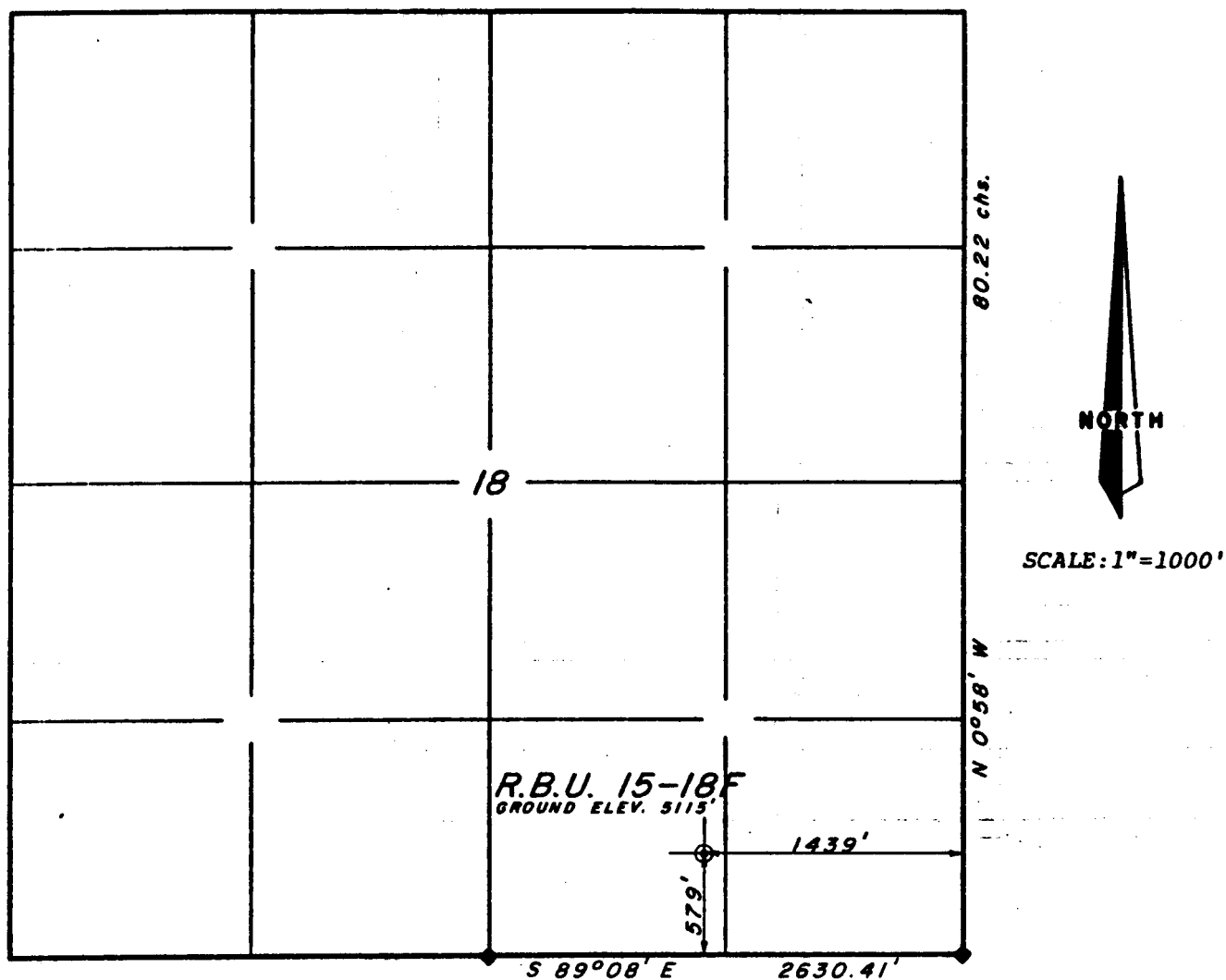
WELL SPACING: 4-3 Unit (Case 190-5(B) Oil Shale)

*See Instructions On Reverse Side

**CNG PRODUCING CO.
WELL LOCATION PLAT
R.B.U. 15-18F**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 18, T10S, R20E, S.L.B.&M.

EXHIBIT "A"



LEGEND & NOTES

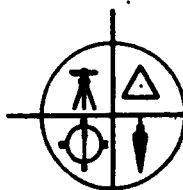
- ◆ FOUND ORIGINAL CORNERS USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor/Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

19 Feb. '85

79-128-115

ONSHORE OIL AND GAS ORDER NO. 1Drilling Plan

CNG Producing Company
 River Bend Unit
 RBU 15-18F
 Section 18-T10S-R20E
 579' FSL & 1439' FEL
 Uintah County, Utah

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>	<u>Datam</u>
Surface	0'	+5115
X-Marker	1978'	+3137
Wasatch Tongue	4160'	+ 995
Green River Tongue	4505'	+ 610
Wasatch	4655'	+ 460
Chapita Wells	5325'	- 210
Utteland Buttes	6325'	-1210

2. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Green River Tongue	4505'	Oil
Wasatch	4655'	Gas
Chapita Wells	5325'	Gas
Utteland Buttes	6325'	Gas

3. Operators Minimum Specifications for Pressure Control

(See Exhibit "C")

Exhibit "C" is a schematic diagram of the BOPE. BOP's and choke manifold will be installed and pressure tested before drilling out casing cement plugs. The BOP's will be pressure tested to 1000 psi and annular type preventer to 750 psi. Pipe rams will be operated daily and blind rams as possible.

4. Proposed Casing Program

<u>Size of Casing</u>	<u>Weight & Grade</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
8-5/8"	24#, K-55	± 400'	Calculated to surface
5-1/2"	17#, K-55 & N-80	±6500'	Calculated to surface

5. Proposed Mud Program

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with 10# gal saltwater weighting materials on location sufficient to weight up for pressure control. No chromates will be used in the drilling fluid.

6. Auxiliary Equipment to Be Used

- 1) Kelly Cock
- 2) Full opening valve on floor with DP connection for use when kelly is not in string
- 3) Pit volume indicator

7. Testing, Logging and Coring Program

A two (2) man mud logging will be in operation from base of surface casing to TD.

Testing: No DST's are anticipated

Coring: No coring is anticipated

Logging: GR-DLL, FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

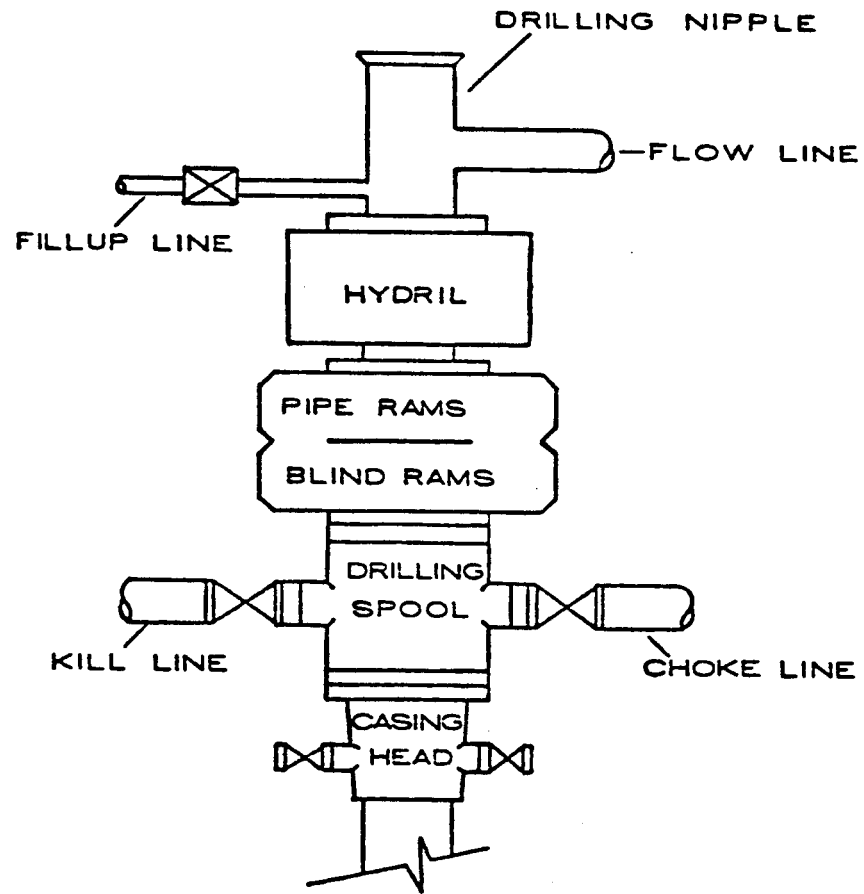
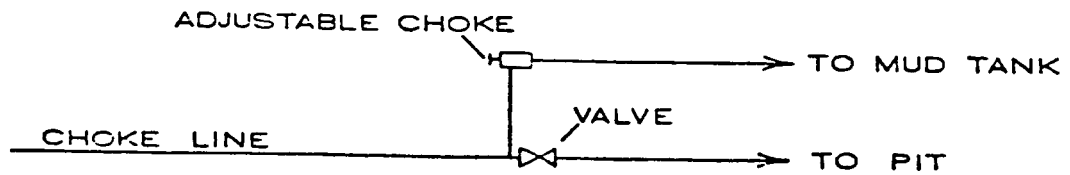
8. Any Abnormal Pressures or Temperatures

No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas. Maximum anticipated BHP is 2500 psi at total depth.

9. Anticipated Starting Date and Duration of Operations

Starting Date: April 15, 1985

Duration: 14 days

BOP STACKCHOKE MANIFOLD

Onshore Oil and Gas Order No. 1

Surface Use Plan

CNG Producing Company
River Bend Unit
RBU 15-18F
Section 18-T10S-R20E
579' FSL & 1439' FEL
Uintah County, Utah

The operator or his contractor will contact the Vernal District BLM, Bookcliffs Resource Area, 48 hours prior to beginning any work on public lands.

The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

1. Existing Roads

- A. The proposed wellsite and elevation is shown on the plat, Exhibit "A". The location and existing roads are shown on Exhibit "E". There is no anticipated construction on any existing roads.
- B. The proposed wellsite is located in the River Bend Unit, approximately 10 miles SW of Ouray, Utah.

2. Access Roads To Be Constructed

- A. The construction of an access road approximately 200 feet long will be required as shown on Exhibit "E".
- B. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes will be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
 - a. Width: Maximum of 30' right-of-way with road bed being 16'-18' and remainder of right-of-way to be used for barrow ditches.
 - b. Maximum Grade: 8%
 - c. Turnouts: None

- d. Drainage: Drain ditches along either side of road where necessary for drainage. Material from barrow ditch used to build crown of road.
 - e. Culverts: None
 - f. Surface Material: Native dirt
 - g. Gates, cattle guards, fence cuts: None
- C. All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells

All existing wells known in the area are shown on Exhibit "E".

Wells within a one mile radius are listed below:

- A. Water wells: OSC #1
- B. Abandoned wells: None
- C. Temporarily abandoned wells: None
- D. Disposal wells: None
- E. Drilling wells: None
- F. Producing wells: RBU 11-18F, RBU 12-18F, RBU 4-19F, RBU 1-19F, RBU 11-19F, RBU 6-20F, RBU 11-17F
- G. Shut-in wells: None
- H. Injection wells: None
- I. Observation wells: None

4. Location of Tank Batteries and Production Facilities

- A. The location of existing and/or proposed facilities owned or controlled by the lessee/operator within a one mile radius are shown on Exhibit "E".
 - a. Tank batteries: None
 - b. Production facilities: At above producing wells
 - c. Oil gathering lines: None
 - d. Gas gathering lines: At above producing wells
 - e. Injection lines: None
 - f. Disposal lines: None
- B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad. The dimensions of the production facilities and their orientation is shown on Exhibit "F". Location of production facilities will be per Conditions of Approval for Notice to Drill.
- C. Concrete and gravel as needed will be purchased from private sources.

- D. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and securely anchored at the meter. Oil and gas measurement facilities will be installed on the wellsite. Gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and quarterly thereafter. The Vernal BLM will be notified of the date and time of initial meter calibration and future meter proving schedules. Copies of meter calibration reports will be submitted to the Vernal BLM District office. All measurement facilities will conform with API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- E. All permanent structures constructed or installed, including pumpjacks, will be painted a flat, non-reflective, earthtone color to match the standard environmental colors as determined by the Rocky Mountain 5 State Interagency Committee. Facilities required to comply with O.S.H.A. will be excluded.
- F. Pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed if water or other fluid is produced.
- G. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

5. Location and Type of Water Supply

Water for drilling purposes will be hauled from the Green River permit #T5975049-1283 or from the OSC #1 water well permit #54801 (49-367).

6. Source of Construction Material

Road surfacing and pad construction material will be native soil consisting of sandy-clay, sandstone and shale gathered in actual construction of the road and location. Construction materials will be located on the lease. The use of materials under BLM jurisdiction will confirm to 43 CFR 3610.2-3 regulations.

7. Methods of Handling Waste Disposal

- A. Drill cuttings will be buried in the reserve pit when covered.

- B. All drilling fluids will be handled in the reserve pit. Location as determined in Conditions of Approval for Notice to Drill.
- C. Any fluids produced during testing will be collected in test tanks, water drained to the pit, and the oil saved.
- D. Sewage will be handled by portable chemical toilets.
- E. There will be no burning. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal pit.
- F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous pit will be fenced or covered.

8. Ancilliary Facilities

No additional facilities not described herein are anticipated.

9. Wellsite Layout

- A. Exhibit "G" is the wellsite layout at a scale of 1"=40'.
- B. The access to the well pad is shown on Exhibit "E".
- C. Stock piling of top soil will be per BLM Conditions of Approval for Notice to Drill.
- D. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface

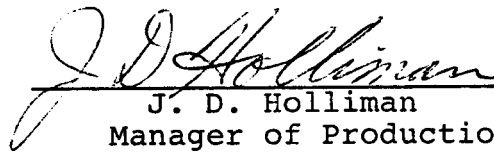
- A. Upon completion of drilling, the location and surrounding area will be cleared of all debris, material, trash and junk not required for production. All trash will be hauled to a local sanitary landfill.
- B. The operator or his contractor will contact the Vernal BLM, Bookcliffs Resource Area, 24 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- C. Before any dirt work to restore the location takes place, the reserve pit will be completely dried and all trash (cans, barrels, pipe, etc.) will be removed. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within a reasonable time period.

Terry L. Reeves
Division Engineer
Western Prod. Div.
P. O. Box 2115
Tulsa, OK 74101
(918) 599-3819
(918) 252-9201

14. Certification

I hereby certify that I, or the persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by CNG Producing Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3-26-85
Date



J. D. Holliman
Manager of Production
Western Production Division

EXHIBIT "E"

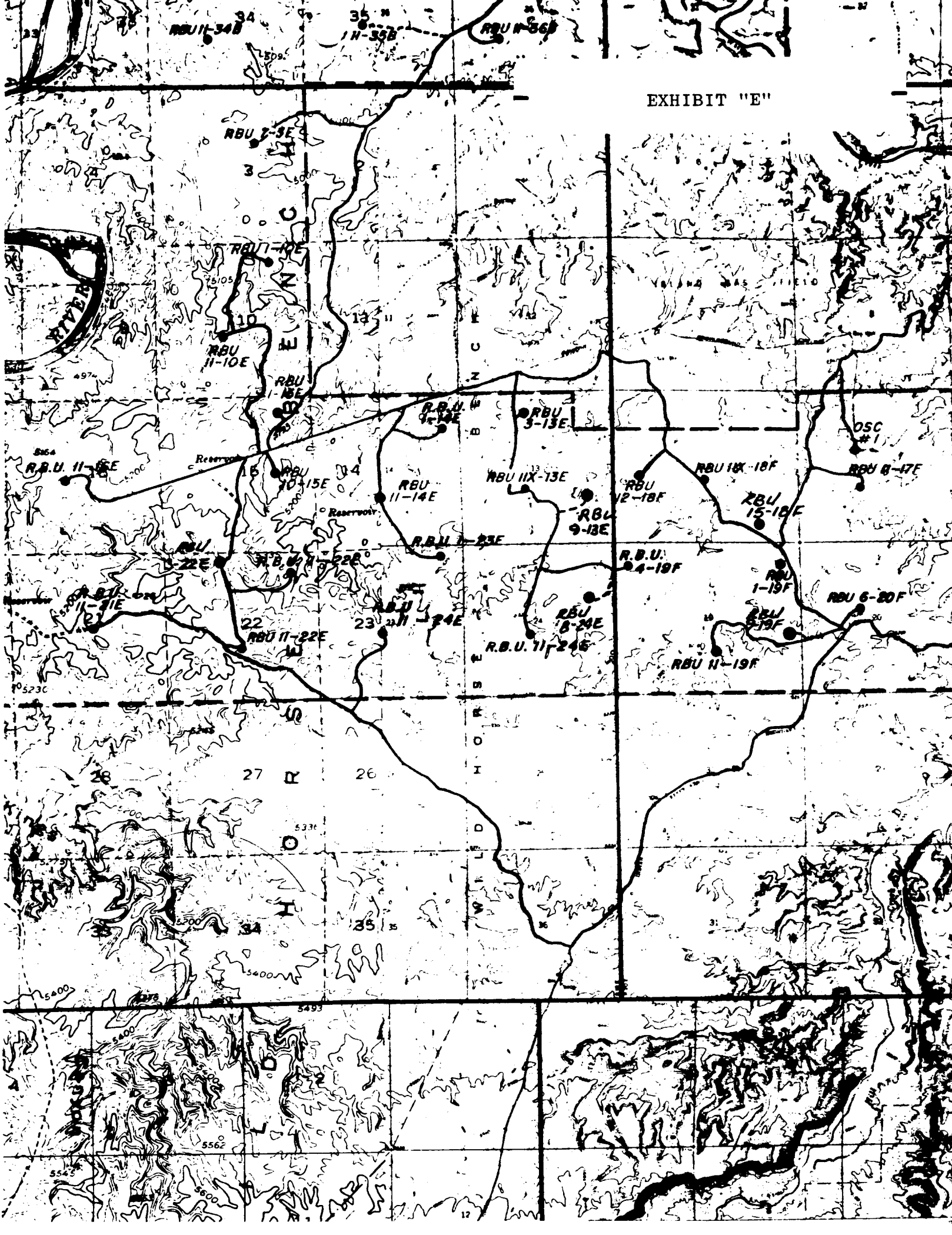
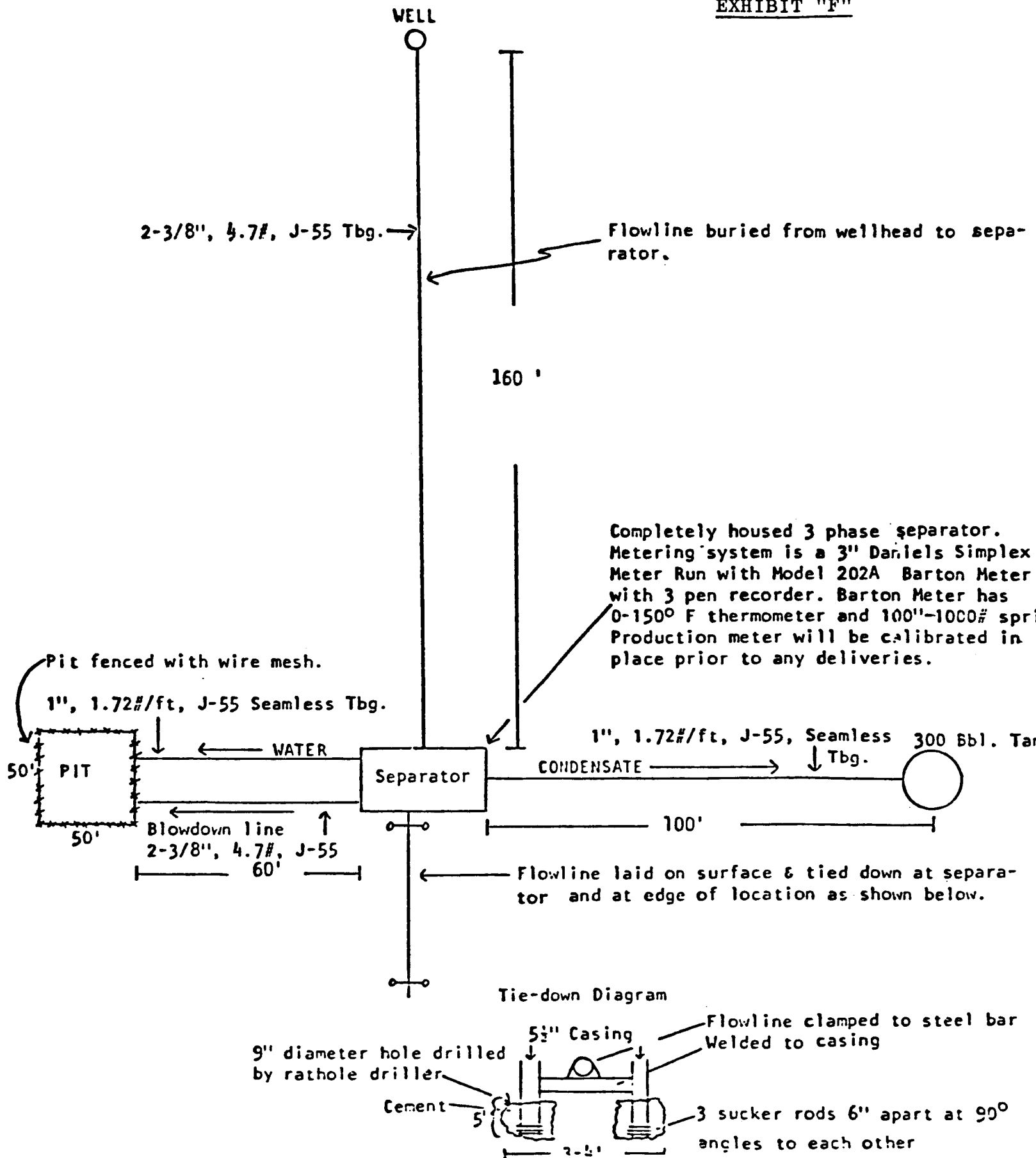


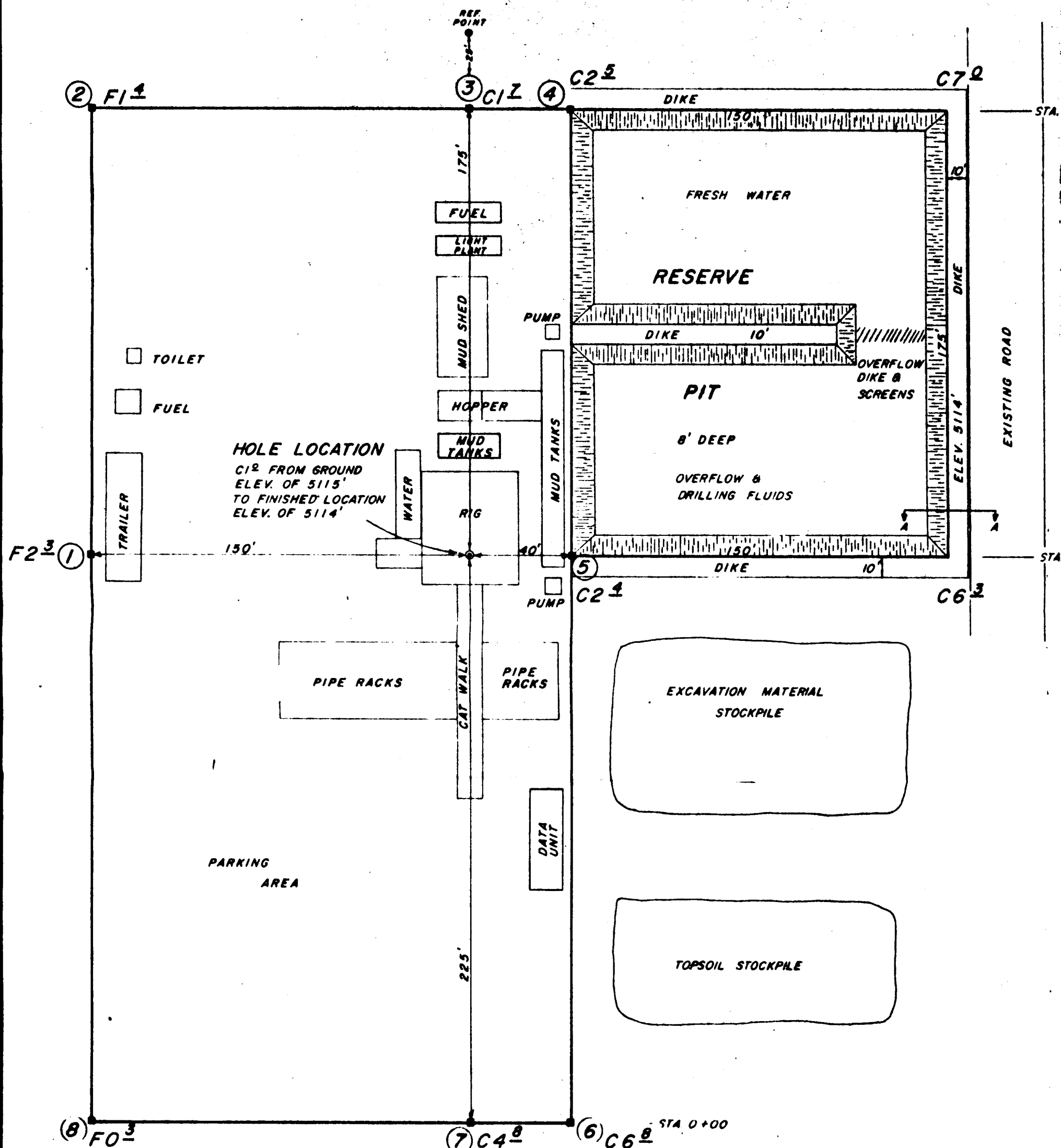
EXHIBIT "F"



CNG PRODU

WELL LAYOUT

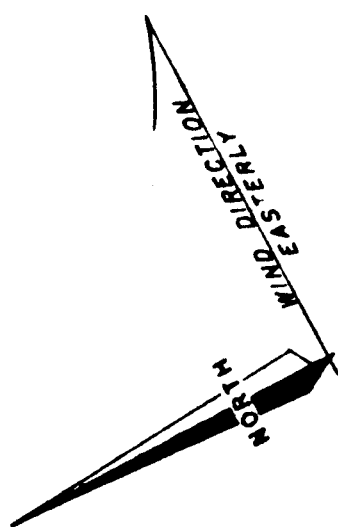
R.B.U. 15



Notes

THIS LOCATION IS SITUATED AMONG LOW HILLS WITH GENERAL DRAINAGE TOWARD THE NORTH. THE SOIL IS SHALE AND WEATHERED SANDSTONE.

SCALE: 1" = 40'



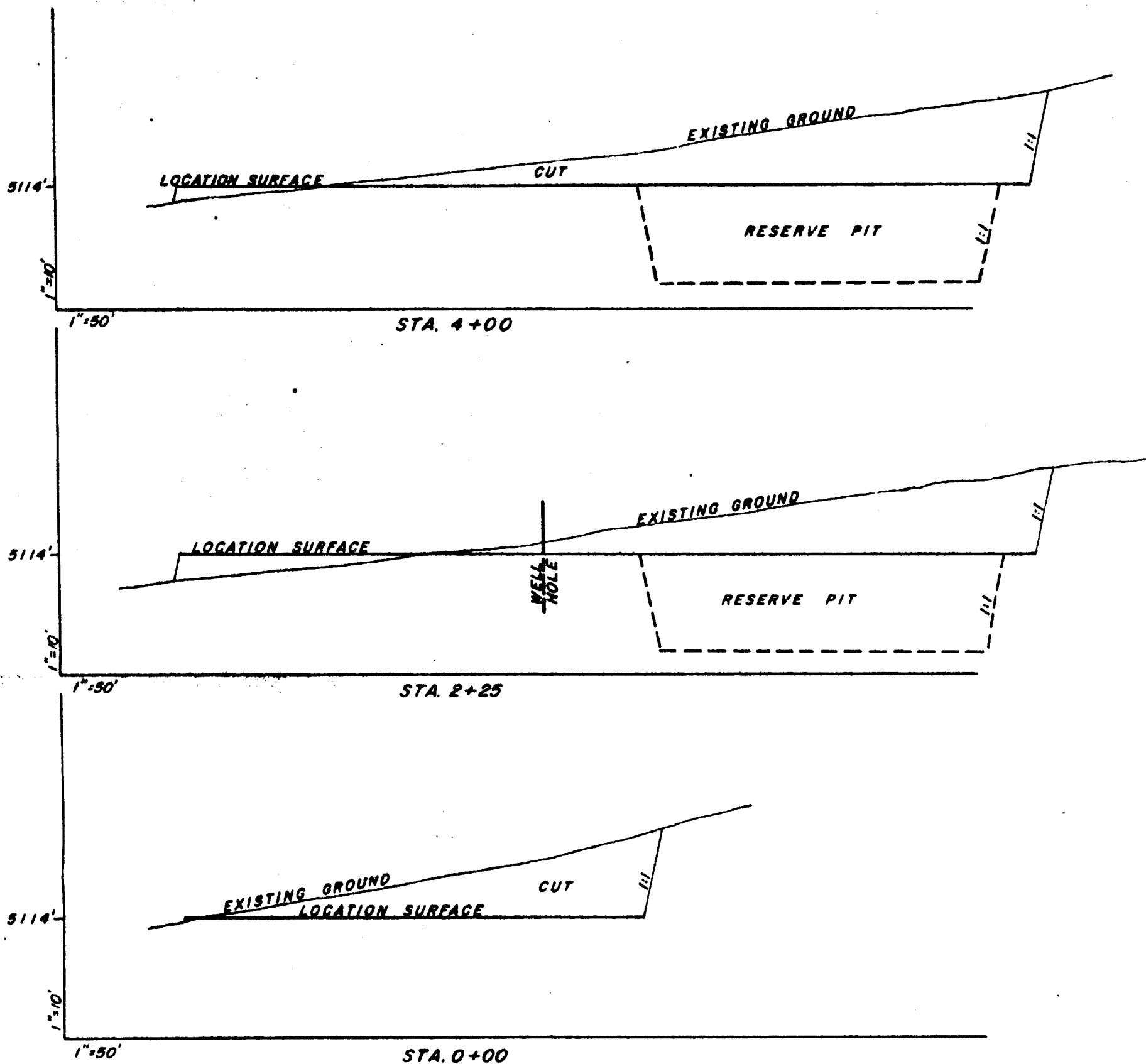
RECEIVED

MAR 27 1985

DIVISION OF OIL
GAS & MINING

LOCATED IN THE SW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 18, T10S, R20E, S.1.B.6M.

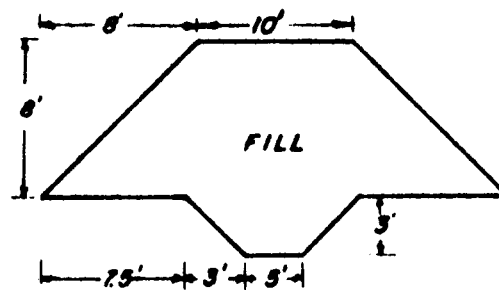
EXHIBIT "G"



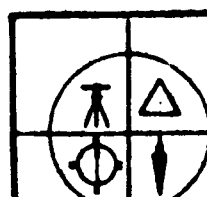
APPROXIMATE QUANTITIES

CUT: 16,000 Cu. Yds.

FILL: 1,150 Cu. Yds.



KEYWAY A — A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C

OPERATOR CNG Producing Co DATE 3-27-85
WELL NAME RBH # 15-18F
SEC SW SE 18 T 10S R 20E COUNTY Montal

43-047-31608
API NUMBER

fed
TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☐

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Unit Well - α on POD

Need Water permit

APPROVAL LETTER:

SPACING:

☒

A-3

River Bend
UNIT

☒

c-3-a

1905(B) 10/28/82
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

STIPULATIONS:

1- Water

2- Oil Shale ✓



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 28, 1985

CNG Producing Company
P. O. Box 2115
705 S. Elgin
Tulsa, Oklahoma 74101-2115

Gentlemen:

Re: Well No. River Bend Unit #15-18F - SW SE Sec. 18, T. 10S, R. 20E
579 FSL, 1439, FEL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
CNG Producing Company
Well No. River Bend Unit #15-18F
March 28, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31608.

Sincerely,

A handwritten signature in dark ink, appearing to read "R. J. Firth", written in a cursive style.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DIVISION OF OIL & GAS ☒ SINGLE ZONE ☐ MULTIPLE ZONE ☒

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CNG Producing Company

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6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
10 miles SW of Ouray

7. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest dril. unit line, if any) 579'

8. NO. OF ACRES IN LEASE
800

9. NO. OF ACRES ASSIGNED
TO THIS WELL
160

10. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1720'

11. PROPOSED DEPTH
6500'

12. ROTARY OR CABLE TOOLS
Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)
5115' GR

14. APPROX. DATE WORK WILL START*
4-15-85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 400'	Cmt. calc. to surface
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- "B" Drilling Plan
- "C" Blow Out Preventor Equipment
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43-047-31608

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24. SIGNED Angie C. Bechtel TITLE Sr. Engineering Tech. DATE 3/21/85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY L.L. Livingston TITLE DISTRICT MANAGER DATE 4/9/85
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company CNG Producing Company Well No. 15-18F
Location Sec. 18 T10S R20E Lease No. U-013794
Onsite Inspection Date 03-15-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Prior to drilling out the surface casing shoe, the annular-type preventer and the ram-type preventers will be tested to 1,500 psi.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Other Conditions for Drilling Program

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Location of Tank Batteries and Production Facilities

All facilities will be painted within 6 months of installation.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

8. Methods of Handling Waste Disposal

The reserve pit will not be lined.

Burning will not be allowed. All trash must be contained in a wire mesh trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

9. Well Site Layout

The reserve pit will be located as indicated in the layout diagram.

The stockpiled topsoil will be stored as indicated in the layout diagram. About 4-6" of topsoil will be stockpiled there.

About 200 feet of new access will be needed to reach the proposed pad from the existing road. The existing borrow pit will be deepened to assist in routing existing drainages around the pad.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

10. Plans for Restoration of Surface

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Crested wheatgrass	2 lbs./acre
Western wheatgrass	2 lbs./acre
Yellow sweetclover	2 lbs./acre
Fourwing saltbush	2 lbs./acre

11. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A suitable cultural resource clearance has been received for the project. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.



CNG PRODUCING COMPANY

P.O. BOX 1360, ROOSEVELT, UTAH 84066, (801) 722-4521

Bureau of Land Management
Minerals Management Service
170 S. 500 E.
Vernal, Utah 84078

API #43-047-31608

RECEIVED

MAY 10 1985

**DIVISION OF OIL
GAS & MINING**

April 29, 1985

This is to inform you that the RBU 15-18F, lease
U-013794, located in the SW 1/4 of the SE 1/4 of Section
18, T 10 S, R 20 E, Uintah County, Utah, was
spudded 4-26-85 at 10:00 ^{am} by Ram Drilling
(dry hole driller).

They drilled 390 feet of 12-1/4 inch hole then ran 10 joints
of 8-5/8" 24#, K-55 casing with 3 centralizers, float collar or
insert float at _____, and shoe at 388'.

Cemented with Western Co of N.A. using 170 sacks of class/type
H cement with 1/4# per sack cello seal.

Yield 15.5, weight _____, _____ bbls slurry. Cement to surface
(yes/no). Cement to 62'. Re-cement with 1" to surface using 25 sacks class
H cement with 1/4# per sack cello seal and 1/4# CaCa.

Darwin Kulland
Darwin Kulland
District Superintendent

DK/sf

cc: JDH

State of Utah
Division of Oil, Gas & Mining
ATTN: Ron Firth
4241 State Office Bldg.
Salt Lake City, Utah 84111

NOTE: Jamie Sparger of BLM witnessed cement job.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO U-013794
2. NAME OF OPERATOR CNG Producing Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 705 S. Elgin, P. O. BOX 2115, Tulsa, OK 74101-2115		7. UNIT AGREEMENT NAME River Bend
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 579' FSL & 1439' FEL		8. FARM OR LEASE NAME RBU
14. PERMIT NO. 43-047-31608		9. WELL NO. 15-18F
15. ELEVATIONS (Show whether SF, RT, CR, etc.) 5115 GR		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 18-T10S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operations Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations report for the month of May, 1985:

Drilled to a total depth of 6,475' and ran production casing on 5-10-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

George C. Bechtel

TITLE Sr. Engineering Tech.

DATE

6-12-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-013794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT ASSIGNMENT NAME

River Bend

8. FARM OR LEASE NAME

RBV

9. WELL NO.

15 15-18F

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 18-T10S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

579' FSL & 1439' FEL

14. PERMIT NO.

43-047-31608

15. ELEVATIONS (Show whether by, etc. on No. 1985)

5115 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

GAS & MINING

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations Report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for the month of June, 1985.

No Activity

18. I hereby certify that the foregoing is true and correct

SIGNED

My Bechtel

TITLE Sr. Engr. Tech.

DATE 8-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3556.

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-013794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

River Bend

8. FARM OR LEASE NAME

RBU

9. WELL NO.

15-18F

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.18-T10S-R20E

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

CNG Producing Company

3. ADDRESS OF OPERATOR

705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 579' FSL & 1439' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

43-047-31608

DATE ISSUED

4-9-85

15. DATE SPUDDED

4-28-85

16. DATE T.D. REACHED

5-9-85

17. DATE COMPL. (Ready to prod.)

8-6-85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5115' FL

5127' KB

N/A

20. TOTAL DEPTH, MD & TVD

6475'

21. PLUG, BACK T.D., MD & TVD

5980'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch
Chapita Wells

5860'-5870'

5512'-5518'

Wasatch

5272'-5280'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLG/GR/CAL

CDL/CNL/GR

PROLOG

Sample

3 gr log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	388'	12 1/4"	Cmt to surface w/220	SX.
5-1/2"	17	6035'	7-7/8"	Cmt w/875 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5492'	5330'

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attachment

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-5-85		Flowing					SI-WOPL	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-6-85	24	14/64	→	0	3017	0	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1500	1050	→	0	3017	0	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY
Gary Dye

35. LIST OF ATTACHMENTS

Perforation and Stimulation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Engr. Tech.

DATE 8-8-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Nacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch Tongue	4156'	+ 971
				Green River Tge	4506'	+ 621
				Wasatch	4658'	+ 469
				Chapita Wells	5336'	- 209
				Utteland Buttes	6362'	-1235

RECEIVED

CNG PRODUCING COMPANY

AUG 13 1985

PERFORATION AND STIMULATION REPORT
RBU 15-18F

DIVISION OF OIL
GAS & MINING

<u>Perforation Record</u>			<u>Acid, Shot, Fracture, Cement Squeeze, Etc.</u>
<u>Zone and Depth</u>	<u>Size</u>	<u>No.</u>	<u>Amount and Kind of Material Use</u>
Chapita Wells			
5860'-5870'	0.50	24	Frac with 27,060 gal. 67/75 quality
5876'-5882'			N ₂ foam and 62,500 lbs. 16/30 sand.
CIBP set @ 5800'			
Chapita Wells			
5512'-5518'	0.50	15	Frac with 16,621 gal. 67/75 quality
			N ₂ foam and 23,900 lbs. 16/30 sand.
Wasatch			
5272'-5280'	0.50	15	Frac with 23,909 gal. 67/75 quality
			N ₂ foam and 46,000 lbs. 16/30 sand.

Note: Packer set at 5330'.
Flow tested 1775 MCFD, 14/64 choke, 1500 psi from perforations
@ 5512'-18' up tubing. Flow tested 1272 MCFD, 14/64 choke,
1050 psi from perforations @ 5272'-80' up casing annulus.

POOR COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Comp.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME River Bend
2. NAME OF OPERATOR CNG Producing Company		8. FARM OR LEASE NAME RBU
3. ADDRESS OF OPERATOR 705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101-2115		9. WELL NO. 15-18F
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 579' FSL & 1439' FEL		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-31608		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 18-T10S-R20E
15. ELEVATIONS (Show whether SP, ST, GR, etc.) 5115 GR		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Operations Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations Report for the Month of July 1985.

Perforate and frac Chapita Wells 5860'-70' & 5876'-82'. Set CIBP @ 5800'.
Perforate and frac Chapita Wells 5512'-18'. Perforate and frac Wasatch 5272'-80'.

RECEIVED

SEP 23 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry C. Baertel

TITLE Sr. Engr. Tech.

DATE 9-19-85

(This space for Federal or State office use)

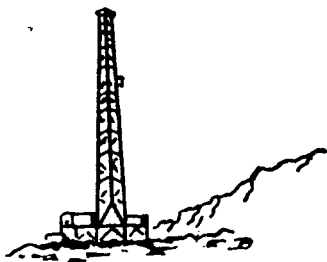
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



L. D. "Vern" HUNTER
Consulting Geologist

TELEPHONE
(406) 856-5197
2903 PARKHILL DRIVE
BILLINGS, MONTANA, 59102

RECEIVED

DEC 10 1985

DIVISION OF OIL
GAS & MINING

CNG PRODUCING COMPANY

RBU No. 15-18F

SW SE Section 18, T. 10 S., R. 20 E.

UINTAH COUNTY, UTAH

Prepared for: CNG Producing Company

By: L. D. 'Vern' Hunter
Consulting Geologist
Billings, Montana

OPERATOR: CNG Producing Company

WELL: RBU No. 15-18F

LOCATION: SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 18, T. 10 S., R. 20 E.
579' FSL & 1,439' FEL
Uintah County, Utah

TOPOG REFERENCE: Big Pack Mtn., NW

ELEVATIONS: 5,115' Grd., 5,127' KB

SPUD DATE: April 30, 1985 (2:30 pm)

SURFACE CASING: 8-5/8" 24# casing set at 388'

HOLE SIZE: 12 $\frac{1}{4}$ " from surface to 390'
7-7/8" from 388' to TD

TD AND DATE: 6,475' (10:00 am, May 8, 1985)
6,477' SLM
6,464' Logger

CORES: None

LOST CIRCULATION: Unknown (drilling with aerated water) No sample returns:
1620-90, 3160-3220, 4500-20

FRACTURE ZONES: None noted except for Show #5

OIL ON PITS: None

WATER FLOWS: 1,560'

SAMPLES: 30' samples from 388' to 4,000'
10' samples from 4,000' to TD

DRILL STEM TESTS: None

ELECTRIC LOGS:

Dresser-Atlas

Engineer: Mr. Hewitt (Farmington)

DLL-GR-Cal from 6,462' to 484'

Den-Neu-GR-Cal from 6,462' to 2,000'

Prolog from 6,462' to 2,000'

SAMPLE AND/OR PENETRATION RATE TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Lower Green River Oil Shale	3,967'	+1,160
Wasatch Tongue	4,155'	+ 972
Green River Tongue	no pick	-----
Wasatch	4,665'	+ 462
Chapita Wells	5,330'?	- 203

LOG TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Green River	1,280'	+3,847
X-Marker	1,972'	+3,155
A Zone	2,482'	+2,645
A+	2,774'	+2,353
B Zone	2,808'	+2,319
Purple Marker	2,854'	+2,273
C Zone	2,892'	+2,235
D Sandstone	2,992'	+2,135
E Zone	-----	-----
F Zone	3,192'	+1,935
G Zone	3,236'	+1,891
G+	-----	-----
H Zone	3,383'	+1,744
I Zone	3,480'	+1,647
J Zone	3,560'	+1,567
K Zone	3,752'	+1,375
<u>u</u>		
Lower Green River Oil Shale	3,966'	+1,161
Wasatch Tongue	4,156'	+ 971
2	4,200'	+ 927
3	4,250'	+ 877
Green River Tongue	4,506'	+ 621
Wasatch	4,658'	+ 469
Chapita Wells	5,336'	- 209
Uteland Buttes	6,362'	-1,235
TD	6,464'	-1,337

MUD LOGGING UNIT: Brown Logging Loggers: Les Brown
Unit #104 Carl Anderton
Radio 722-4501-5792 (ans. serv.) Mark Anderton

CONTRACTOR: Olson Rig No. 2 Pusher: Leon Schultz
999 18th St., Suite 3300
Denver, CO 80202

MUD: Wilmco Engineer: Alan Zobell
7130 S. Lewis, Suite 450 722-4501 #1862 (mobile)
Tulsa, OK 74136 788-0043 (home)

AIR: Air Drilling Specialties Tp 801-738-2517
P. O. Box 396
Duchesne, UT 84021

WELL-SITE DRILLING SUPERVISOR: Dennis Ivie
CNG Unit #114

CNG PRODUCING COMPANY: J. D. Holliman Tp 918-599-4001 (office)
705 S. Elgin Tp 918-627-4739 (home)
P. O. Box 2115 Terry Reeves
Tulsa, OK 74101-2115 "J.P." Palastak

WELL-SITE GEOLOGIST: L. D. 'Vern' Hunter
2903 Parkhill Drive
Billings, MT 59102
Tp 406-656-5197
From 3,000' to TD

STATUS: To complete as a Wasatch gas well.

Ran 107 jts 5½" 17# K55 (4410.82') and 39 jts 5½" 17# N-80 (1622.08'); float 1.20'; shoe 1.00': TOTAL 6035.10'. Cemented with BJ Hughes: pumped 20 bbls mud clean; Lead 390 sx Thrifty mix; .4% FL 19 and ¼#/sx celloflake; tail w/ 485 sx sure fill, .4% FL 19 and 5#/sx gilsonite. Flush w/ 139 bbls 2% KCl water w/ claystay in first 50 bbls. Bumped plug at 1:45 am, May 10, 1985.

RIG RELEASED: May 10, 1985 (7:00 am)

CHRONOLOGICAL HISTORY

<u>DATE</u>	<u>PTD</u>	<u>ACTIVITY</u>	<u>FOOTAGE</u>
	8:00 am		
May 1, 1985	1,294'	Drilling	906'
2	2,610'	Drilling	1,316'
3	3,588'	Drilling	978'
4	4,463'	Drilling	875'
5	4,818'	Drilling	355'
6	5,396'	Drilling	578'
7	6,012'	Drilling	616'
8	6,441'	Drilling	429'
9	6,475'	W.O.O.	34'

DEVIATIONS

<u>DATE</u>	<u>DEPTH</u>	<u>AMOUNT</u>
May 1, 1985	424'	1/8°
	940'	1°
2	1,420'	1°
	1,964'	2°
	2,492'	1/2°
3	2,992'	1/4°
	3,385'	1-3/4°
5	4,526'	6-1/4°
	4,557'	6°
	4,602'	6°
	4,682'	6°
6	4,835'	6°
	5,037'	5-1/2°
	5,337'	4-1/2°
8	6,054'	3°
9	6,475'	2°

MUD CHECKS

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS.</u>	<u>TYPE</u>	<u>WL</u>	<u>KCl</u>	<u>Ph.</u>	<u>SOLIDS</u>	<u>LCM</u>	<u>Cl</u>
May 1, 1985	1,294'	8.3	27	Mist	-	-	11.5	-	-	-
2	2,610'			Aerated water	-	-	11.5	-	-	-
3	3,588'			Aerated water	-	-	10.8	-	-	5,000
4	4,494'	8.4	27	KCl water	-	3/4%	10.5	-	-	7,000
5	4,936'	8.4	27	Aerated KCl water	-	2%	10.0	-	-	20,000
6	5,461'	8.4	27	KCl water	-	2%	10.0	-	-	21,000
7	6,012'	8.4	27	KCl water	-	2%	10.0	-	-	21,000
8	6,440'	8.8	30	KCl/Poly	18	3%	10.0	1/2%	-	35,000
9	6,475'	9.1	32	KCl/Poly	15	3%	10.0	1%	-	62,500

BIT RECORDS

<u>No.</u>	<u>Size</u>	<u>Co.</u>	<u>Type</u>	<u>Out</u>	<u>Footage</u>	<u>Hours</u>	<u>Ave. Ft/Hr.</u>
1	7-7/8"	STC	F-4	4,494'	4,106'	81.5	50.4
2	7-7/8"	STC	F-3	6,084'	1,590'	56.0	28.4
3 (RR-1)	7-7/8"	STC	F-4	6,475'	391'	16.25	24.1

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #'s	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS BEFORE- DURING- AFTER- BREAK	MUD LOGGER SAMPLE DESCRIPTION
May 1	1	1032-1064	.7	.2	.7	1- 5- 1	Ls
	2	1126-1140	.7	.2	.7	1- 30- 1	Ls
	3	1218-1240	.7	.7	.7	1- 10- 1	Oil sh
2	4	1310-1320	.7	.5	.7	1- 20- 20	Oil sh
	5	1390-1412	.7	.5	.7	20-250- 20	Oil sh
	6	1546-1563	.6	.4	1	2- 60- 1	Oil sh/l's
	7	1880-1896	1	.4	1	200-500-250	Oil sh
	8	1980-1996	1	.4	1	100-300-100	Oil sh/l's
	9	2107-2120	1	.4	1	150-300-150	Oil sh/l's
	10	2504-2530	1	.4	1	150-300-150	Ls
	--	2610	-	-	-	BG-100, Conn-800	
3	11	2638-2648	1	.5	1	150-250-150	Ls/oil sh
	12	2670-2678	1	.6	1	100-300-100	Ls/ss
	13	2760-2770	1.5	.7	1.5	100-200-100	Ls
	14	2846-2876	1.5	.7	1.5	100-100-100	Ss
	15	2944-2960	1.5	.5	1.5	50-100- 50	Ss
	16	2976-2982	1.5	.5	2	50- 80- 50	Ls
	17	3010-3024	1.5	.7	1.5	90-150- 90	Ss
	18	3090-3096	1.5	1	1.5	100-150-100	Ls
	19	3362-3370	1.5	.6	2	5- 10- 5	Ls
	20	3534-3560	1.5	.5	2.5	5- 5- 5	Ss
	--	3588	-	-	-	BG-5, Conn-10	
4	21	3965-3990	1.5	.7	1.5	0- 50- 0	Oil sh
	22	3992-4013	1	.7	1	0- 50- 0	Oil sh
	23	4070-4096	1	.7	1	0- 75- 0	Oil sh
	24	4106-4117	1.5	1	1.5	0-100- 20	Oil sh
	25	4136-4152	1.5	1	1.5	20-100- 10	Oil sh
	26	4170-4180	1.5	.5	1.5	10- 10- 10	Ss
	27	4188-4196	1.5	.5	1.5	10- 75- 10	Ss
	--	4463	-	-	-	BG-10, Conn-120	
5	28	4537-4557	2.5	.5	2	5-120- 5	Oil sh/l's
	--	4818	-	-	-	BG-0, Conn-25	
6	29	5282-5297	1.5	.5	2	2- 80- 2	Ss
	--	5396	-	-	-	BG-2, Conn-50, after survey-3,000	
7	30	5526-5534	2	1	2	0-3500- 20	Ss
	31	5870-5894	2	1	2	50-500- 50	Ss
	--	6012	-	-	-	BG-50, Conn-1500, short trip-3,000	
8	32	6179-6182	1.5	1	1.5	50-750- 50	Ss
	--	6441	-	-	-	BG-50, Conn-1500, TG-4800	

SAMPLE DESCRIPTIONS

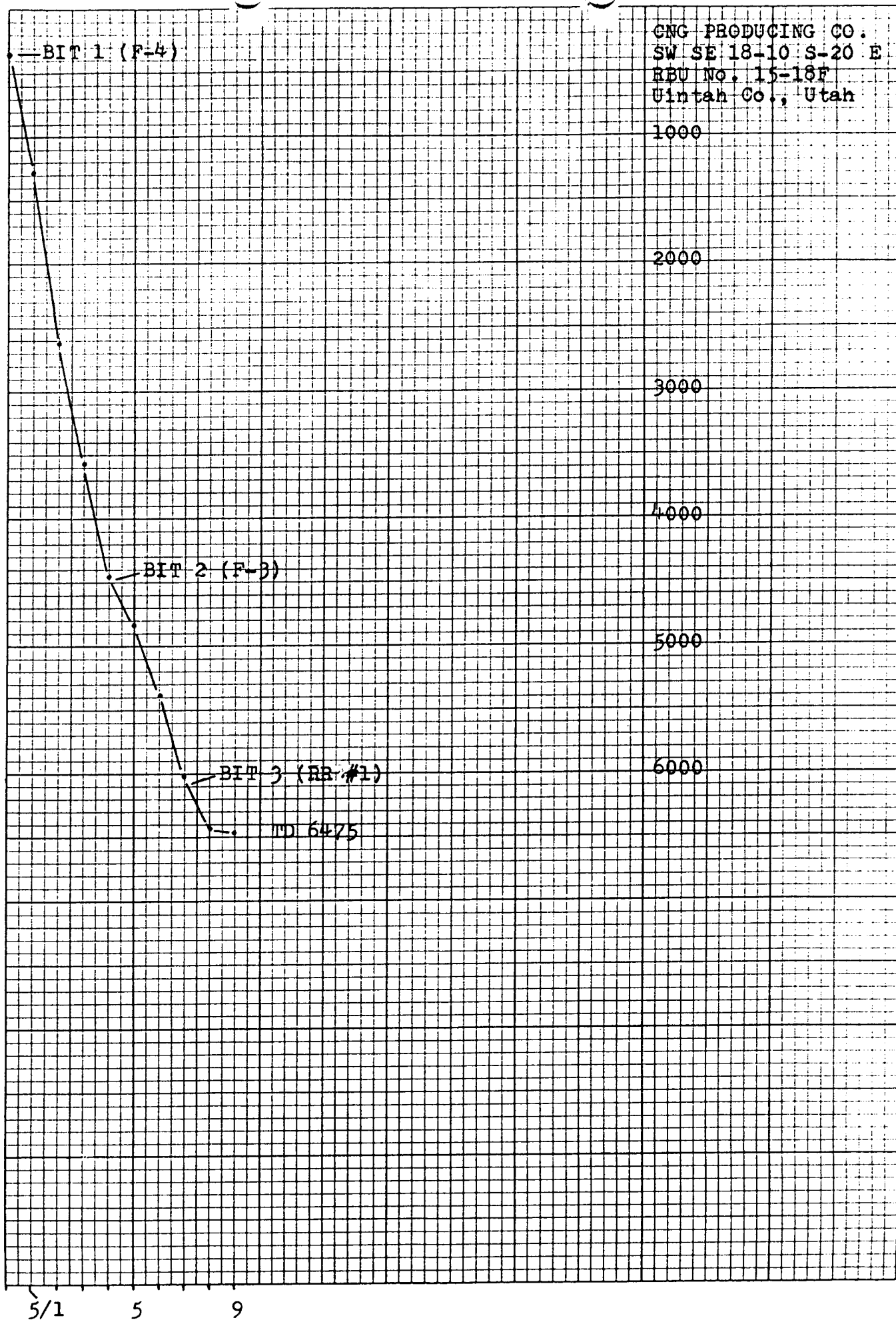
<u>BREAK #</u>	<u>DEPTH</u>	<u>LITHOLOGY</u>
1	1,032-1,064	Dol & dol'c sh, med brn, calc, ti, <u>dull gold to yell SF, no cut</u> ; tr pyr specks and veinlets
2	1,126-1,140	As above
3	1,218-1,240	As above w/ abd pyrite
4	1,310-1,320	Sh, med brn, dol'c, tr massive tan calcite, <u>no SF or cut</u>
5	1,390-1,412	Sh as above w/ clear calcite w/ <u>blk oil blebs related to probable fractures</u>
6	1,546-1,563	Dol, med brn, calc, ti, <u>no SF or cut</u> ; tr pyr specks
7	1,880-1,896	Oil sh, med brn, fnt gold SF, <u>wk bluish-yell cut & CF</u>
8	1,980-1,996	As above
9	2,107-2,120	As above
10	2,504-2,530	Ls, crm, lith, chalky, ti, <u>yell min fl, no cut</u>
11	2,638-2,648	Oil sh, med brn, <u>dull gold SF, pale bluish cut fl</u>
12	2,670-2,678	Sh, med gry, dol'c, calc in pt, w/ Ls, crm, lith, chalky, ti, <u>tr dull gold SF, no cut</u>
13	2,760-2,770	As above
14	2,846-2,876	Ss, wht to med gry, ang to sa, vf, calc, pyr, ti, NS
15	2,944-2,960	Ss, wht, f, calc, ang to sa, wht clay-fill, ti, free drlg in pt, NS
16	2,976-2,982	Ss aa w/ sh, tan to gry, dol'c, tr pyr & ost's
17	3,010-3,024	Ss, lt gry, vf, calc, clay filled, ti, NS
18	3,090-3,096	Sh, buff to med gry, dol'c, pyr, tr ost's, <u>tr dull gold SF</u>
19	3,362-3,370	VPS: Sh, med gry to gry to tan, dol'c
20	3,534-3,560	Ss, lt gry, f, tr med, calc, sub ang, blk & org grains, ti to tr por, clay-filled, NS

SAMPLE TOP: LOWER GREEN RIVER OIL SHALE: 3,967' (+1,160)

<u>BREAK #</u>	<u>DEPTH</u>	<u>LITHOLOGY</u>
21	3,965-3,990	Oil sh, med brn, <u>wk dull gold SF, wk bluish cut & CF</u>
22	3,992-4,013	As above
23	4,070-4,096	As above
24	4,106-4,117	As above w/ tr pyrite
25	4,136-4,152	As above
	SAMPLE TOP:	WASATCH TONGUE: 4,155' (+972)
26	4,170-4,180	Ss, gry-grn, vf, calc, clay-filled, ti, NS
27	4,188-4,196	VPS: prd sh, gry-grn to rd-brn, calc, firm to soft, tr ss, as above
28	4,537-4,557	Oil sh, med brn, <u>dull gold SF, bluish cut & CF</u>
	SAMPLE TOP:	WASATCH: 4,665' (+462)
29	5,282-5,297	Ss, lt gry, f, tr med, calc, ang to sa, mostly free drlg, NS
	SAMPLE TOP:	CHAPITA WELLS: 5,330'? (-203)
30	5,526-5,534	Ss, wt, vf, ang to sa, calc, free drlg, NS w/ sh, rd-brn to gry-grn, calc, firm
31	5,870-5,894	Prd sh as above w/ tr ss, aa
32	6,179-6,182	Ss, wt, vf, ang to sa, calc, free drlg, NS w/ abd sh, rd-brn, calc, firm

46 0782

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UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

an equal opportunity employee

Page 5 of 7

MONTHLY OIL AND GAS PRODUCTION REPORT

122901

Operator name and address:

• C.N.G. PRODUCING
705 S. ELGIN
TULSA OK 74101 2115
ATTN: TAMARA J. BROWN

Utah Account No. N0605

Report Period (Month/Year) 9 / 86

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
RIVER BEND UNIT #15-18F 4304731608 07050 10S 20E 18			WSTC	22	10	*15,055	0
RIVER BEND UNIT #5-11F 4304731613 07050 10S 20E 11			WSTC	0	0	0	0
RIVER BEND UNIT #8-16F 4304731614 07050 10S 20E 16			WSTC	0	0	0	0
RIVER BEND UNIT #4-22F 4304731615 07050 10S 20E 22			WSTC	0	0	0	0
OLD SQUAWS CROSSING #4 4304730113 07051 09S 20E 30			WSTC	0	0	0	0
RBU 10-11D 4304731357 07053 10S 18E 11			GRRV	0	0	0	0
RBU 8-11D 4304731358 07054 10S 18E 11			GRRV	30	161	0	0
FEDERAL 6-30B 4304730733 07055 09S 19E 30			GRRV	0	0	0	0
RBU 11-34B 4304731138 07058 09S 19E 34			WSTC	0	0	0	0
SQUAW CROSSING U 5 4304730129 07065 10S 18E 2			GRRV	12	42	0	3
RBU 4-11D 4304730718 07070 10S 18E 11			GRRV	30	126	0	0
RBU 2-11D 4304730826 07070 10S 18E 11			GRRV	0	0	0	0
RBU 14-2D 4304731191 07070 10S 18E 2			GRRV	0	0	0	0
TOTAL					339	15,055	3

Comments (attach separate sheet if necessary) *First Gas Sales 9-5-86

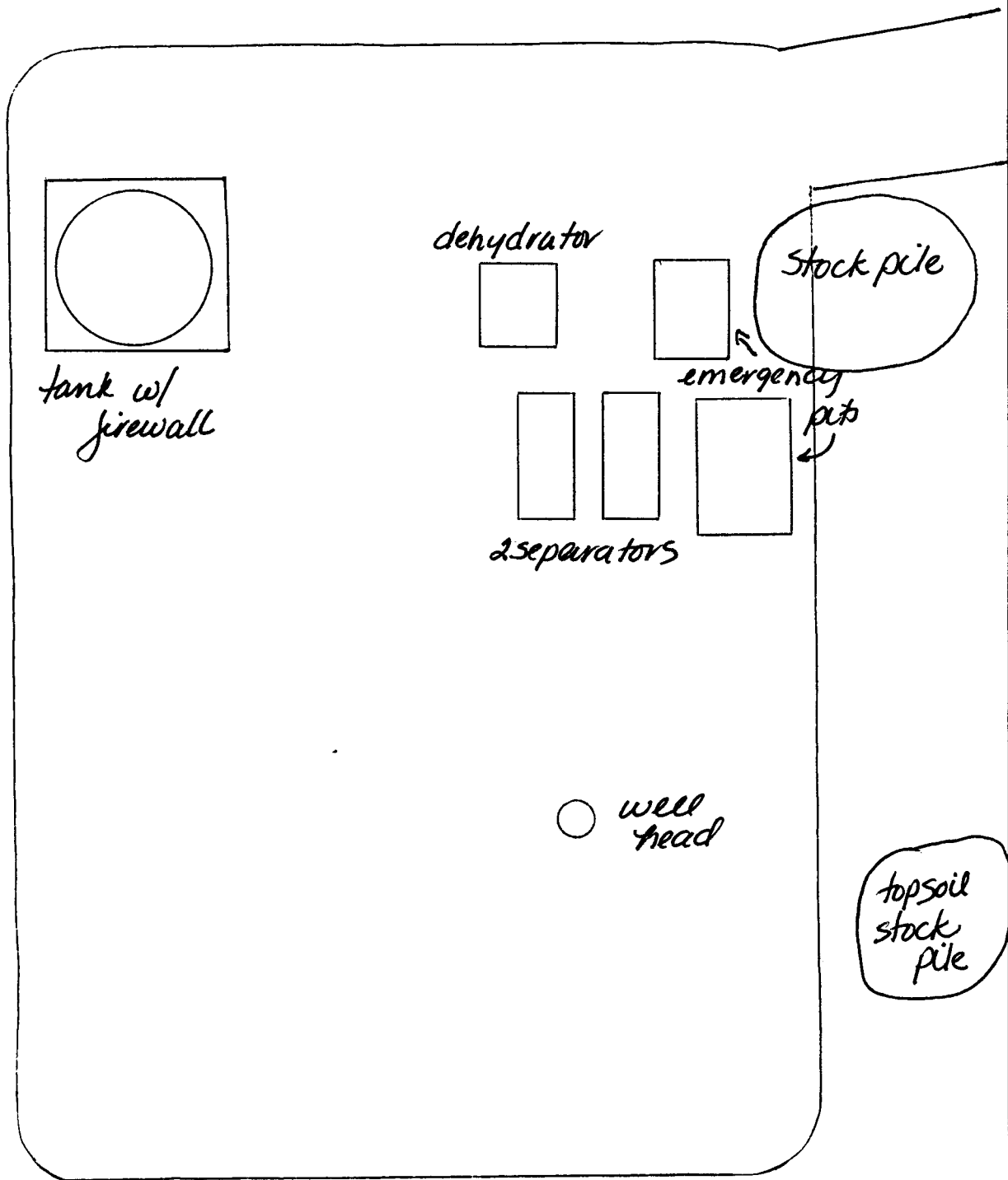
I have reviewed this report and certify the information to be accurate and complete.

Date November 15, 1986

Authorized signature

Telephone (918) 599-4007

PLEASE COMPLETE FORMS IN BLACK INK



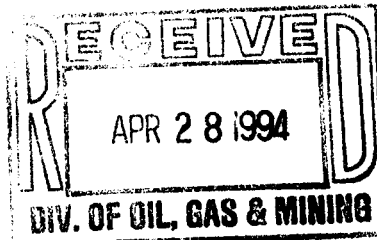
**CNG Producing
Company**

A **CNG** COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

April 26, 1994

Mr. David Little
District Manager
Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Application for Disposal of Produced Water
Onshore Order No. 7

Dear Mr. Little:

Pursuant to Onshore Order No. 7 effective October 8, 1993, CNG Producing Company hereby makes applications under Section 3.D.2.iv "The volume of water to be disposed of does not exceed an average of 5 barrels per day on a monthly basis." The wells make less than five (5) bbls per day. The evaporation rate for the area is four (4) feet per year and the percolation rate of the soil is approximately 1" per day. This request is for a 15' x 15' emergency pit with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall have adequate storage capacity for safe containment of all produced water, even in those periods when evaporation rates are at a minimum. The pit shall be fenced or enclosed to prevent access by livestock, wildlife, and unauthorized personnel. Fences shall not be constructed on the levees.

Some of the pits are unlined, (except with native clay), when they are not located next to drainage. These pits have also been tested for water loss. The pits that showed water loss are lined with native clay and a .12 mil liner.

<u>Well Name</u>	<u>Lease Number</u>	<u>Well Location</u>	<u>Section, Township & Range</u>
RBU 11-34B	UTU-017713	NE SW	34-T9S-R19E
RBU 11-11F	UTU-7206	NE SW	11-T10S-R20E
RBU 1-17F	UTU-013769-B	NE NE	17-T10S-R20E
RBU 15-18F	UTU-013794	SW SE	18-T10S-R20E
RBU 4-22F	UTU-0143521-A	NW NW	22-T10S-R20E
RBU 3-3E	UTU-013765	NE NW	3-T10S-R19E
RBU 3-22E	UTU-013792	NE NW	22-T10S-R19E

Exact location of the pits have been submitted with the site security diagram. The above well is located outside the River Bend Unit.

If you have any questions or need any further information, please feel free to contact either myself at (504) 593-7260 or our project engineer, Scot Childress, at (504) 593-7574. Thank you for your cooperation.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Board of Oil, Gas & Mining
Yvonne Abadie
Scot Childress
Brian Coffin
Darwin Kulland
RBU Well files

**CNG Producing
Company**

A CNG COMPANY

CNG Tower
1450 Poydras Street
New Orleans, LA 70112-6000
(504) 593-7000

May 4, 1994

Mr. Paul M. Andrews
Area Manager, Books Cliff Resource Area
U.S. Dept. of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

RE: River Bend Unit
Application for Disposal Pits

Dear Mr. Andrews:

Enclosed please find an original and two copies of Sundry Form 3160-5 requesting approval for disposal pits at the following locations:

<u>Well Name</u>	<u>Location</u>	<u>Lease Number</u>
RBU 3-3E	NE NW 3-T10S-R19E	U-013765
RBU 15-10E	SW SE 10-T10S-R19E	U-013792
RBU 11-11F	NE SW 11-T10S-R20E	U-7260
RBU 5-14E	SW NW 14-T10S-R19E	U-013793-A
RBU 13-15E	SW SW 15-T10S-R19E	U-013766
RBU 1-17F	NE NE 17-T10S-R20E	U-013769-B
RBU 15-18F	SW SE 18-T10S-R20E	U-013794
RBU 9-21E	NE SE 21-T10S-R19E	U-013766
RBU 3-22E	NE NW 22-T10S-R20E	U-013792
RBU 4-22F	NW NE 22-T10S-R20E	U-0143521A
RBU 11-34B	NE SW 34-T9S-R19E	U-017713

CNG is applying for these disposal pits under the criteria that these wells do not produce more than 5 barrels per day, therefore the following information is not applicable:

1. Water Analysis
2. There are no known aquifers in the area.

Should you have any question please feel free to contact me at (504) 593-7260.

Sincerely,

Susan H. Sachitana
Susan H. Sachitana
Regulatory Specialist

Enclosure

cc: Utah Board of Oil Gas & Mining
Darwin Kulland
Yvonne Abadie

RECEIVED

MAY 6 1994

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

F M APPROVED
BUDGET BUREAU NO. 1004-0135
EXPIRES: MARCH 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
U-013794

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CNG PRODUCING COMPANY

3. Address and Telephone No.

CNG Tower - 1450 Poydras Street, New Orleans, LA 70112-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface - 579' FSL & 1,439' FEL of Sec. 18-T10S-R20E

7. If Unit or CA, Agreement Designation
River Bend Unit

8. Well Name and No.

15-18F

9. API Well No.

43-047-31608

10. Field and Pool, or Exploratory Area
Island

11. County or Parish, State
Uintah, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Onshore Order #7

Application for

Disposal Pit

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)*

Pursuant to Onshore Order #7 effective October 8, 1993, CNG Producing Company hereby makes application under Section 3.D.2.iv. The pit dimensions would be 15' x 15' with a minimum of 2' of free-board adjacent to the dehy dump. The pit shall be fenced or enclosed to prevent access by livestock, wildlife and unauthorized personnel.

The volume of water to be disposed of does not exceed an average of 5 barrels per day of a monthly basis.

The evaporation rate in the area is 4' per year and the percolation rate of the soil is approximately 1" per day.

14. I hereby certify that the forgoing is true and correct

Signed Susan H. Sachitana Title Regulatory Specialist

Susan H. Sachitana

(This space for Federal or State office use)

Approved by Federal Approval of this
Action is Necessary Title

Conditions of approval, if any:

Date May 4, 1994
Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date 5-10-94

By: For Record Only

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

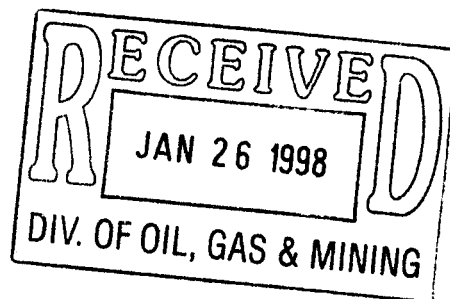
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013794
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 579' FSL & 1,439' FEL of Sec. 18-T10S-R20E		8. Well Name and No. 15-18F
		9. API Well No. 43-047-31608
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PLUNGER LIFT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 12/23/97.



14. I hereby certify that the forgoing is true and correct	
Name (Printed/Typed) SUSAN H. SACHITANA	Title COORDINATOR, REGULATORY REPORTS
Signature <i>Susan H. Sachitana</i>	Date 980120

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases
1450 Poydras Street :
New Orleans, LA 70112-6000 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINERAL

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS—Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

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JUN 29 2000

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

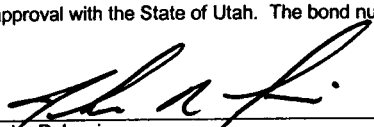
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

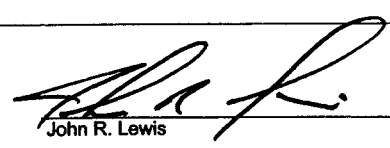
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.


John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED

JUN 29 2000

DIVISION OF
OIL, GAS AND MINING

13.	
Name & Signature:  John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)



State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

**Application To Amend The
CERTIFICATE OF AUTHORITY OR
REGISTRATION of**

552894
CO 106990
File Number

Check Appropriate Box	
<input checked="" type="checkbox"/>	Foreign Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Non-Profit Corporation \$35.00
<input type="checkbox"/>	Foreign Limited Partnership \$25.00
<input type="checkbox"/>	Foreign Limited Liability Company \$35.00

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to: _____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary
Title

April 20 2000
Date

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



JOHNSON
Director

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$50.00

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: <http://www.commerce.state.ut.us>

FILED

APR 25 2000

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-21F	430473202600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5- CDW <input checked="" type="checkbox"/>
3-JLT	6-FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S):	CA Nos.	or	RIVER BEND	Unit
Name: <u>RBW 10-11D</u>	API: <u>43-047-31357</u>	Entity: <u>7053</u>	S <u>11</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBW 8-11D</u>	API: <u>43-047-31358</u>	Entity: <u>7054</u>	S <u>11</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBW 8-10D</u>	API: <u>43-047-31364</u>	Entity: <u>4955</u>	S <u>10</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013429-A</u>
Name: <u>RBW 3-13E</u>	API: <u>43-047-31369</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBW 16-3E</u>	API: <u>43-047-31518</u>	Entity: <u>7050</u>	S <u>03</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-035316</u>
Name: <u>RBW 11-11F</u>	API: <u>43-047-31519</u>	Entity: <u>7050</u>	S <u>11</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBW 1-17F</u>	API: <u>43-047-31520</u>	Entity: <u>7050</u>	S <u>17</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013769-B</u>
Name: <u>RBW 15-3D</u>	API: <u>43-047-31539</u>	Entity: <u>9965</u>	S <u>03</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013820</u>
Name: <u>RBW 9-13E</u>	API: <u>43-047-31605</u>	Entity: <u>7050</u>	S <u>13</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013765</u>
Name: <u>RBW 3-22E</u>	API: <u>43-047-31606</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBW 8-24E</u>	API: <u>43-047-31607</u>	Entity: <u>7050</u>	S <u>24</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-013794</u>
Name: <u>RBW 15-18F</u>	API: <u>43-047-31608</u>	Entity: <u>7050</u>	S <u>18</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-013794</u>
Name: <u>RBW 5-11F</u>	API: <u>43-047-31613</u>	Entity: <u>7050</u>	S <u>11</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBW 8-16F</u>	API: <u>43-047-31614</u>	Entity: <u>11617</u>	S <u>16</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-7206</u>
Name: <u>RBW 4-22F</u>	API: <u>43-047-31615</u>	Entity: <u>7050</u>	S <u>22</u> T <u>10S</u> R <u>20E</u>	Lease: <u>U-0143521A</u>
Name: <u>RBW 12-12D</u>	API: <u>43-047-31651</u>	Entity: <u>10688</u>	S <u>12</u> T <u>10S</u> R <u>18E</u>	Lease: <u>U-013821-A</u>
Name: <u>RBW 6-17E</u>	API: <u>43-047-31652</u>	Entity: <u>7050</u>	S <u>17</u> T <u>10S</u> R <u>19E</u>	Lease: <u>U-03505</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on _____.

- YES 5. **Federal and Indian Leases.** The BLM or the BIA has approved _____ merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.
- N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
- YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-27-00.
- YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-27-00.

STATE BOND VERIFICATION

- N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

- N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the **new and former operator's bond files** on _____.
- N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).
- N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.
- N/A 5. Bond information added to **RBDMS** on _____.
- N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

- ____ 1. All attachments to this form have been **microfilmed** on 2.22.01.

FILING

- ____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
- ____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposal to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DOMINION EXPLORATION & PRODUCTION, INC.

3a. Address

16945 Northchase Drive, Suite 1750 Houston, Texas 77060

3b. Phone No. (include area code)

281-873-3692

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

579' FSL & 1439' FEL

SWSE SEC. 18-T10S-R20E

5. Lease Serial No.

U-013794

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBV 15-18F

9. API Well No.

43-047-31608

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Activity</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Summary</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ACTIVITY SUMMARY: January 26, 2001 through January 30, 2001

Rigged up Double Hook. Nipple up BOP and worked packer free at 5330'. Picked up 4-3/4" bit and tripped in hole with with 2-3/8" tubing to tag fill at 5793'. CIBP at 5798' was drilled loose. Tripped down and tagged at 5966' (PBTD). Pumped 10 bbls gel. End of tubing at 5516'. Returned well to sales on 1/30/01.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Diann Flowers

Title E&P Regulatory Specialist

Signature

Diann Flowers

Date 01/31/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.				Unit:		RIVER BEND		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit
(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P	
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P	
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P	
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P	
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P	
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P	
4304730762	RBU 6-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P	
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P	
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A	
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S	
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731196	RBU 3-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P	
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P	
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P	
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P	
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P	
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P	
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well name	qtr	qtr	sec	tpw	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P	
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S	
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P	
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P	
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P	
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P	
4304732038	RBU 6-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P	
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A	
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P	
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P	
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P	
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P	
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P	
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P	
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P	
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P	
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P	
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P	
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P	
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P	
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P	
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P	
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P	
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P	
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P	
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P	
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P	
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P	
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P	
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S	
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P	

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENE	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENE	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SEnw	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410 PHONE NUMBER: (505) 333-3100

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 579' FSL x 1442' FEL 610803X 39.94 1562 44218664 -109.703085
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 18 10S 20E S

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
River Bend Unit

8. WELL NAME and NUMBER:
RBU 15-18F

9. API NUMBER:
4304731608

10. FIELD AND POOL, OR WILDCAT:
Mesa Verde Natural Buttes

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. respectfully requests permission to deepen the existing RBU 15-18F from 6,500' to 8,600' utilizing the attached drilling plan and deepening procedure. The existing wellsite will not be expanded beyond the existing disturbance, and the original pit will be excavated and re-lined. The interim reclamation plan incorporating the Green River District Reclamation Guidelines is attached. The well was re-staked to get new Plats, this accounts for the 3ft difference in footages.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-14-09
By: [Signature]

NAME (PLEASE PRINT) Eden Fine TITLE Regulatory Clerk
SIGNATURE [Signature] DATE 4/30/2009

(This space for State use only)

RECEIVED

MAY 12 2009

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

**XTO Energy Inc.
RBU 15-18F
Sec 18-10S-20E
UINTAH co., UTAH
API No. 43-047-31608**

Date: March 31, 2009

Deepen the well to Mesaverde.

WELL DATA:

ELEVATION: 5115' GL
CURRENT TD: 6415' MD/TVD
PROPOSED TD: 8600'
CASING: 5-1/2" 17#, N-80 / K-55 AT 6415'
CURRENT PERFS: 5272 – 5280' OA (Wasatch)
5512 – 5518' OA (Chapita Wells)
5860 – 5870' OA (Chapita Wells)
5876 – 5882' OA (Chapita Wells)

OPEN HOLE INTERVAL: 7-7/8" OD (or smaller with closure) Open Hole (6018' – 6415") Drill Pipe Measurement

Prior to the drilling rig, a workover rig will be mobilized to the location and the existing perforations will be squeezed (and tested to a minimum 10.0 ppg EMW value) after the tubing is pulled and laid down. Some cement in the float track is to be drilled out to ensure a clean well bore for drill out.

BACKGROUND INFORMATION:

The well was drilled and completed by CNG Producing in 1985. The well was completed in four separate intervals (5272'-5882' OA) in the Chapita Wells and Wasatch zone. The well did not penetrate the Mesaverde.

DETAILED PROCEDURE:

1. MIRU drilling rig.
2. Install the casing spool (to hang the 4" casing string to be run) and N/U and test the BOPE.
3. PU 5-1/4" bi-center bit, BHA, and 2 7/8" DP.
4. Clean out and open the rathole space below the 5-1/2" shoe joint (6018-6030') and perform FIT.
5. With the 4-3/4"x 5-1/2" bi-center bit, drill to [±] 8600'.
6. Log well with slim hole triple-combo log.
7. RIH to condition hole for running the 4", 11.6#, L-80, Ultra FJ full string of casing.
8. POOH. RU & RIH with the 4" casing string, set the mandrel type hanger, and cement in place. (3.428" ID of 4" FJ casing string).
9. NU the 5000 psi WP tubing head on top of the Wellhead 'B' section flange.
10. Rig Down, release the drilling rig, and de-mobilize from the location.

**XTO Energy Inc.
RBU 15-18F
Sec 18-10S-20E
UINTAH co., UTAH
API No. 43-047-31608**

11. A completion services unit will be mobilized to the location, and in conjunction with an electric wireline unit, will successively perforate, fracture stimulate, and then isolate the various Mesa Verde pay zones.
12. After the fracture stimulation is completed and all zones are isolated, the 4", 11.6#, L-80 fracture string will be cut and recovered from a depth of $\pm 5700'$ back to surface. Following the upper casing recovery process, the isolation plugs will be drilled out, fluid flow back and zonal clean-up operations achieved, and completion equipment installed to initiate production.

Drilling Plan

Approval of Operations

Attachment for the Sundry Permit to Deepen from the Wasatch zone to the Mesaverde zone (8600')

Name of Operator: XTO Energy, Inc.
Address: 382 Road 3100
Aztec, NM 87410
Well Location: **RBU #15-18F**
SHL: 579' FSL & 1442' FEL
Section 18-10S-20E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth (TVD/MD)</u>
Shoe of 5 1/2" Production Csg.	6,018
Mesaverde	7,650'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>MD Depth</u>	<u>Type</u>
Uteland Buttes	7,230'	Gas
Mesaverde	7,650'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Casing	4"	11.6 ppf	L-80	EJ	Surface	8,600'	5 1/4" (bi-center bit)
After Csg Rev'ry	4"	11.6 ppg	L-80	EJ	5,700'	8,600'	5 1/4"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Production/Liner hole: Prior to drilling out the production casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

Drilling Plan

Approval of Operations

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram Type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi (after set surface)
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.
- **The pit that was utilized when RBU #15-18F was originally drilled will be excavated and re-lined. This pit will be utilized for deepening this well and for drilling the other directional wells that originate from this drillsite. See attachment depicting location of the mud pit.**

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
6,018'-8,600'	8.8	Fresh water 2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- One electric line wire-log will be run from total depth to production casing.
- The gamma ray will be left on to record from total depth to 5,000'.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to production casing.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 2,500-3,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

Drilling Plan

Approval of Operations

11. WATER SUPPLY AND COLLECTION FOR DRILLING OF WELL:

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s).
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

12. CEMENT SYSTEMS

a. Production Casing Cement:

- Drill 5 1/4" hole (bi-center bit) to 8,600' [±], run and cement 4", 11.6#, 1-80, Ultra FJ to surface
- The top of the perforations to be squeezed is 5,272'. Squeeze perforations will be tested to the 500 psi minimum before squeeze cement drill out.
- After the cement displacement plug is set in the float collar, set the mandrel hanger in the casing spool profile.
- The 4" casing production string will be pressure tested prior to subsequent completions.
- After the selected Mesa Verde intervals are successively perforated, fracture stimulated, and isolated, the 4" casing string will be cut and recovered from 5700' back to surface (effective liner from 5700' to TD at 8600').

<u>Type</u>	<u>Sacks</u>	<u>Interval</u>	<u>Density</u>	<u>Yield</u>	<u>Volume (50%)</u>	<u>Volume (Gauge)</u>
Tail	220	5,700-8,600'	13.0 ppg	1.73 CFS	375 CF	253 CF

Cement design volume is an estimate based on 50% excess of gauge hole from 8600' -- 6018' plus gauge volume between pipes up to 5700'. Actual volumes will be calculated from the open hole caliper log with [±] 15% excess over caliper in open hole to bring lead cement to 5700' (\pm 300' above the 5-1/2" shoe)..

Tail Mix: Class 'G' Premium Grade 65/35 Poz cement (w/gel, silicate, FLA).
Slurry yield: 1.73 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.02 gal/sack
Compressives @ 175°F: 1134 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

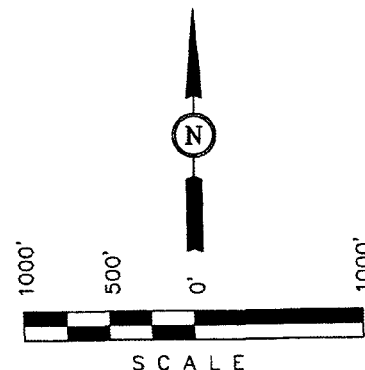
Starting Date: May 3rd, 2009
Duration: 10 Days

XTO ENERGY, INC.

Well location, RBU #15-18F, located as shown in the SW 1/4 SE 1/4 of Section 18, T10S, R20E, S.L.B.&M., Uintah County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-06-09	DATE DRAWN: 04-07-09
PARTY B.B. D.R. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE XTO ENERGY, INC.	

T10S, R20E, S.L.B.&M.

S88°51'E - 6433.02 (G.L.O.)

R
19
E

R
20
E

N00°27'W - 2660.13' (G.L.O.)

S00°28'33"E - 2660.79' (Meas.)

LOT 1

LOT 2

LOT 3

LOT 4

1928 Brass Cap
1.0' High, Steel
Post, Pile of Stones

1928
Brass Cap,
Pile of Stones

Brass Cap, 0.8'
High, Pile of
Stones

RBU #15-18F
Elev. Graded Ground = 5115'

1928 Brass Cap
0.8' High, Steel
Post, Pile of Stones

1928 Brass Cap
1.2' High, Pile
of Stones

1928 Brass Cap
1.0' High, Steel Post,
Pile of Stones

N89°06'14"W - 3845.04' (Meas.)

N89°07'58"W - 2630.66' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 39°56'29.65" (39.941569)
LONGITUDE = 109°42'13.53" (109.703758)
(NAD 27)
LATITUDE = 39°56'29.78" (39.941606)
LONGITUDE = 109°42'11.03" (109.703064)

LEGEND:

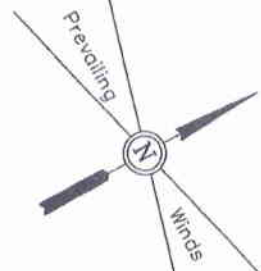
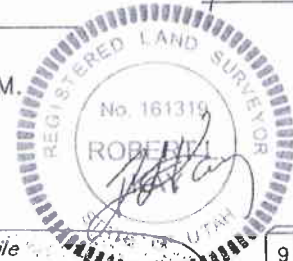
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

XTO ENERGY, INC.

FIGURE #1

LOCATION LAYOUT FOR

RBU #15-18F
SECTION 18, T10S, R20E, S.L.B.&M.
579' FSL 1442' FEL



SCALE: 1" = 50'
DATE: 04-08-09
Drawn By: K.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PIT

(10' Deep)
Total Pit Capacity
W/2' of Freeboard
= 11,870 Bbls. ±
Total Pit Volume
= 2,410 Cu. Yds.

Existing 12" Pipeline

El. 18.5'
C-14.0'
(btm. pit)

El. 18.0'
C-13.5'
(btm. pit)

NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 5114.5'

Approx.
Top of
Cut Slope

5122 5120
Existing
Spoils Pile
5124

FLARE
PIT

20' WIDE
BENCH

70'

10' WIDE
BENCH

140'

20' WIDE
BENCH

140'

20' WIDE
BENCH

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BENCH

140'

20' WIDE
BENCH

140'

C-3.7'
El. 18.2'

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175'

160'

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C-2.1'
El. 16.6'

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C-0.7'
El. 15.2'

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C-0.5'
El. 15.0'

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C-1.9'
El. 16.4'

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C-1.3'
El. 15.8'

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C-1.0'
El. 15.5'

1

140'

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140'

140'

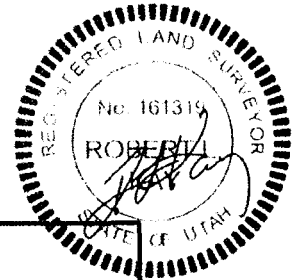
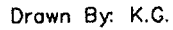
140'

140'

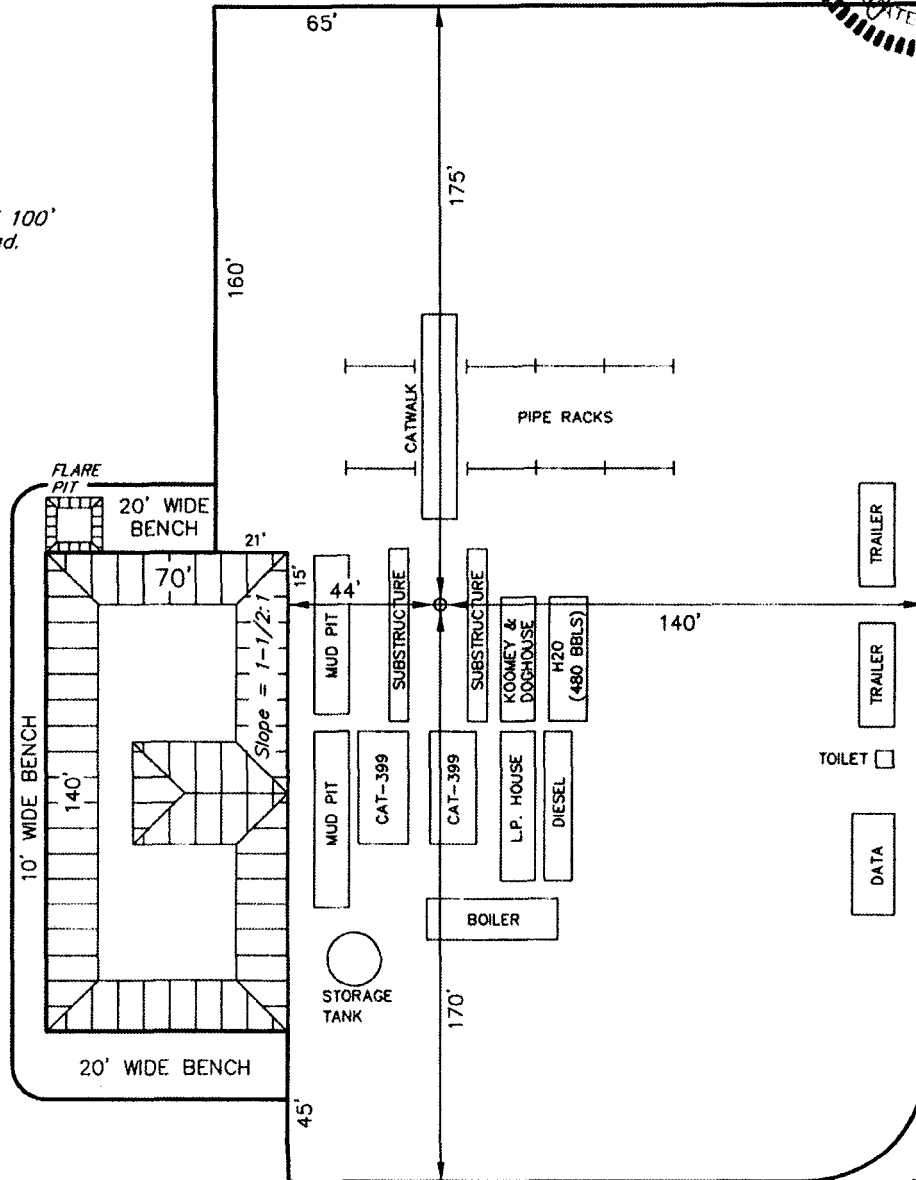
140'

FIGURE #3

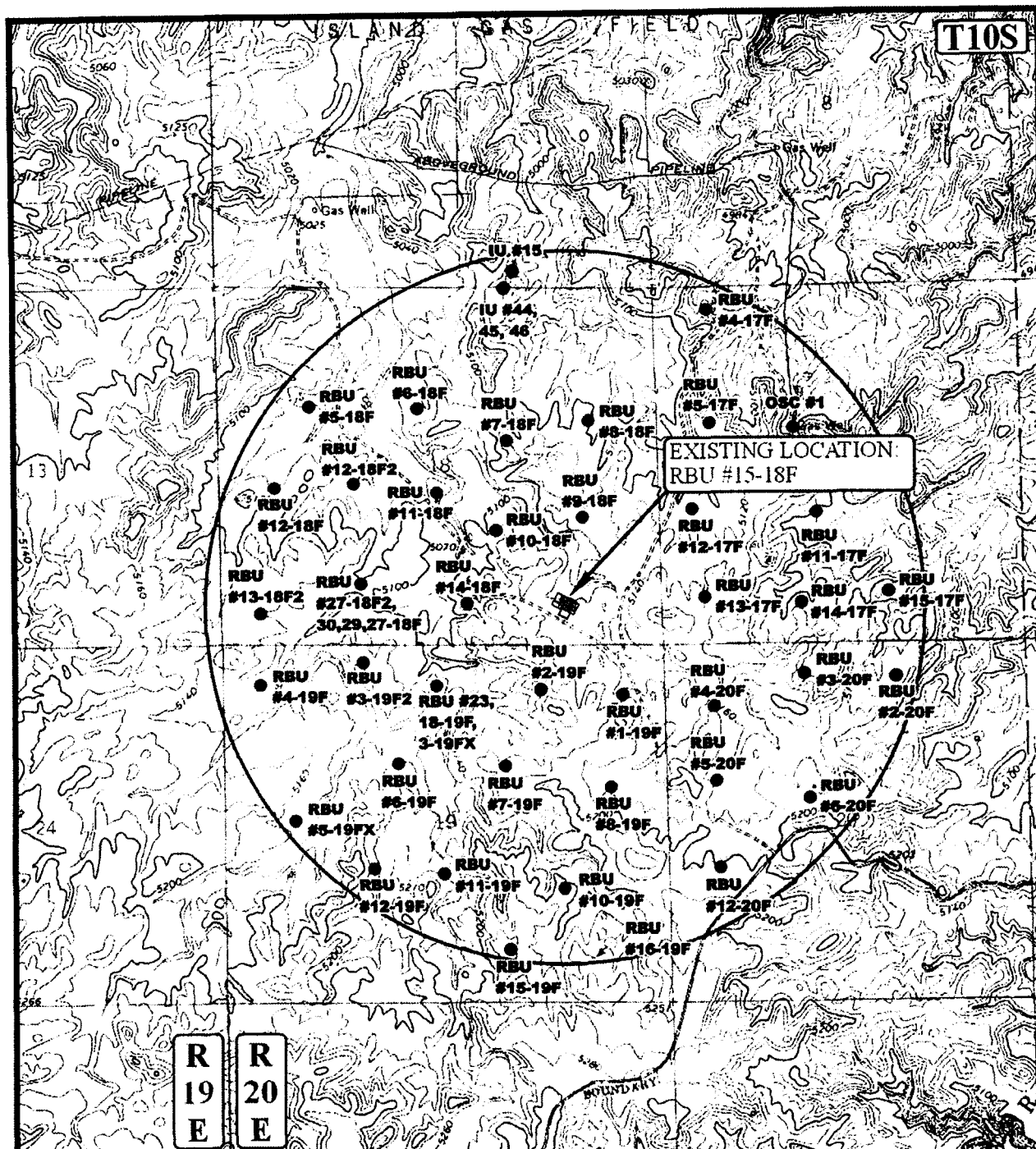
579' FSL 1442' FEL



Total Pit Capacity
W/2' of Freeboard
= 11,870 Bbls. \pm
Total Pit Volume
= 2,410 Cu. Yds.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



XTO ENERGY, INC.

RBU #15-18F
SECTION 18, T10S, R20E, S.L.B.&M.
579' FSL 1442' FEL

TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

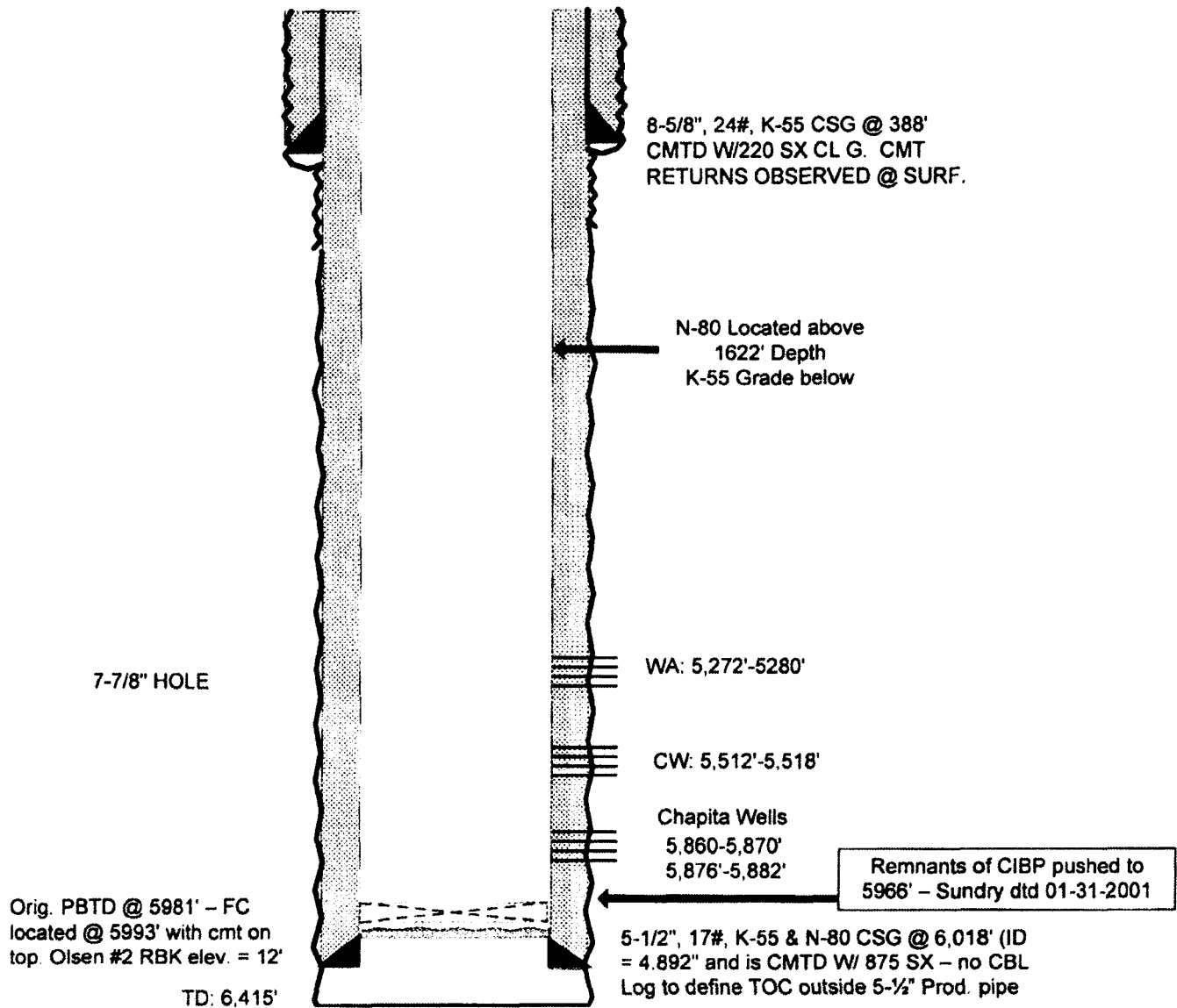


EXISTING WELL ●

WELLBORE DIAGRAM

EXISTING RBU #15-18F

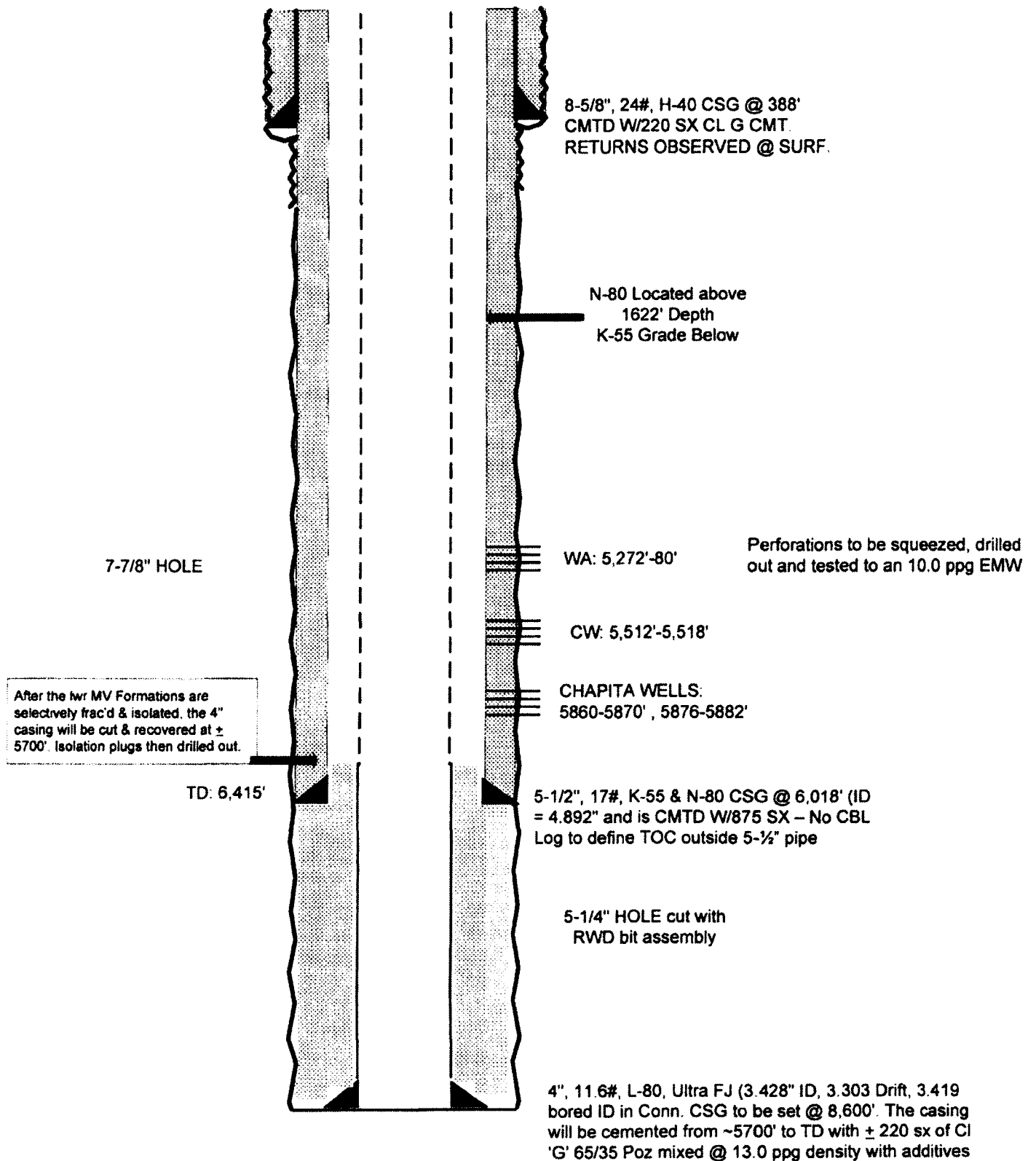
GR: 5,115'



PROPOSED WELLBORE DIAGRAM

XTO ENERGY RBU #15-18F DEEPENING

GR: 5,115'



XTO Energy Inc.
RBU 15-18F Well Deepening Project to the Mesa Verde
Sec 18-10S-20E, UINAH Co., UTAH (API No. 43-047-31608)

Date: March 31, 2009

LOCATION ACTIVITIES PRIOR TO FURTHER WELL DEEPENING:

The pit that was utilized when RBU #15-18F was originally drilled will be excavated and re-lined within the original dimensions. This pit will be utilized for deepening this well. The well site will not be expanded beyond the existing disturbance. See attachment depicting location of the original mud pit, which will be identical to the refurbished pit..

INTERIM RECLAMATION:

Construction

The operator or his contractor will contact the Vernal, BLM (Bookcliff's Resource Area), 24 hours prior to starting rehabilitation work that involves earth moving equipment, and upon completion of restoration measures.

Upon finishing drilling and re-completion activities, the location and surrounding area will be cleared of all debris, material, trash, and junk not required for production. All trash will be hauled to a local sanitary landfill.

The pit will be closed and re-contoured to approximate the original contour and topographical diversity (i.e. - best management practices) within 90 days of the final completion activities. The pit will be completely dried, and if there is any residual trash, it is to be removed in it's entirety prior to closure.

The re-spreading of topsoil and re-seeding will be expanded to as close of a proximity as practical to the deadman on the pit side of location only with seeding to occur between August 15th and winter freeze time.

Establishment of Self-Perpetuating Plant Community:

The preferred "Drill Seeding" method of application will be used for reclamation unless site conditions preclude same. In the event that an alternate method (i.e. - broadcasting or hydro-seeding) is dictated, XTO will confer with the BLM Authorized Officer (AO) before proceeding with same.

The interim seed mix for reclamation as below is forwarded to the BLM for consideration and review:

Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheatgrass	<i>Pascopyrum Smithii</i>	4 lbs per acre
Yellow Sweetclover	<i>Melilotus Officinalis</i>	2 lbs per acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	2 lbs per acre

MONITORING AND DOCUMENTATION:

Details, post seeding, will be submitted to BLM of the following: *Date of Seeding, Seed mixture tag (of seed used - based on BLM recommended seed mix), Age of Seed Mix, Quantity of Seed used (based on BLM recommended seed mix), Weather Conditions at Time of Seeding, Soil Conditions at Time of Seeding, Method of Seeding (drilling - broadcasting - hydro seeding), Special Preparations to Soil and/or Seed at Time of Seeding, and Dated Photo's (with description of point and trajectory of photo) of reclaimed area*

There will also be Yearly Monitoring of Reclaimed Area with Report (submitted to BLM by Mar 31st of each year until 75 % of basal cover is present) detailing:

1. *Seed Growth*
2. *Weed Control*
3. *Dated Photo from Original Point and Trajectory*
4. *Any other actions to the reclaimed area including any other BLM prescribed methods of reclamation such as mulching or soil treatments if required on a site specific basis.*

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/12/2009

API NO. ASSIGNED: 43-047-31608

WELL NAME: RBV 15-18F

OPERATOR: XTO ENERGY INC (N2615)

CONTACT: EDEN FINE

PHONE NUMBER: 505-333-3100

PROPOSED LOCATION:

SWSE 18 100S 200E

SURFACE: 0579 FSL 1442 FEL

BOTTOM: 0579 FSL 1442 FEL

COUNTY: UINTAH

LATITUDE: 39.94156 LONGITUDE: -109.70309

UTM SURF EASTINGS: 610803 NORTHINGS: 4421866

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013794

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000138)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-10447)

☒ RDCC Review (Y/N)
(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: RIVER BEND

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 259-01

Eff Date: 8-18-2006

Siting: Suspension of Siting

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Leasing Approval



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2009

XTO Energy Inc.
382 CR 3100
Aztec, NM 87410

Re: RBU 15-18F Well, 579' FSL, 1442' FEL, SW SE, Sec. 18, T. 10 South, R. 20 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-31608.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: XTO Energy Inc.
Well Name & Number RBU 15-18F
API Number: 43-047-31608
Lease: U-013794

Location: SW SE Sec. 18 T. 10 South R. 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

579' FSL & 1,442' FEL SWSE SEC 18-T10S-R20E

5. Lease Serial No.

U-013794

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

RIVERBEND UNIT

8. Well Name and No.

RBU 15-18F

9. API Well No.

43-047-31608

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

MVRD

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>RE-DELIVERY</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has re-delivered this well to Questar Gas Management through the Hill Creek CDP @ 1300 hours on Friday, 9/18/2009. This is the first delivery for the Mesaverde Zone.

Initial Flow Rate: 1,200 MCFPD.

XTO Allocation Meter # RS 1060 RF.

RECEIVED

SEP 21 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY CLERK

Signature

Barbara A. Nicol

Date 9/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**DOGM COPY** FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. U-013794							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. RIVERBEND UNIT							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. RBU 15-18F							
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 43-047-31608							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 579' FSL & 1,442' FEL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory NATURAL BUTTES - WSMVD							
11. Sec., T., R., M., or Block and Survey or Area SWSE SEC 18-T10S-R20E		12. County or Parish UINTAH							
13. State UTAH		17. Elevations (DF, RKB, RT, GL)* 5,115' GL							
14. Date Spudded 4/28/1985	15. Date T.D. Reached 8/13/2009	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/18/2009							
18. Total Depth: MD TVD 8,600'	19. Plug Back T.D.: MD TVD 8,525'	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL; ATT/GR/C/SP; CP/GR/C/SP; RP/GR/C/SP; PP/GR/C/SP		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6"K-55	24#	0	388'		220 G		SURF	
7-7/8"	5.5"N-80	17#	0	6,035'		875		SURF	
5-1/2"	4" L-80	11.6#	0	8,587'		290 G		4,422'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
-----	-----								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MVRD	8,262'	8,272'	8,262' - 8,272'	0.35"	21	OPEN			
B) MVRD	8,121'	8,138'	8,121' - 8,138'	0.35"	35	OPEN			
C) MVRD	7,982'	8,008'	7,982' - 8,008'	0.35"	44	OPEN			
D) WSTC	7,512'	7,524'	7,512' - 7,524'	0.35"	48	OPEN			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8,262' - 8,272'	A w/750 g 7.5% NEFE HCL ac. F w/23,869 g 2% KCl wtr, 60Q N2, 29,400# FW 20/40 sd								
8,121' - 8,138'	A w/750 g 7.5% NEFE HCL ac. F w/24,974 g 2% KCl wtr, 60Q N2, 54,800# FW 20/40 sd								
7,982' - 8,008'	A w/1,000 g 7.5% NEFE HCL ac. F w/37,773 g 2% KCl wtr, 60Q N2, 99,500# FW20/40sd								
7,512' - 7,524'	A w/750 g 7.5% NEFE HCL ac. F w/17,165 g 2% KCl wtr, 60Q N2, 29,000# FW 20/40 sd								
28. Production - Interval A									
Date First Produced 9/18/2009	Test Date 9/21/2009	Hours Tested 24	Test Production →	Oil BBL 7	Gas MCF 653	Water BBL 2	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWING
Choke Size 6/64"	Tbg. Press. Flwg. SI -----	Csg. Press. 2,200	24 Hr. →	Oil BBL 7	Gas MCF 653	Water BBL 2	Gas: Oil Ratio	Well Status PRODUCING	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,252'
				MAHOGENY BENCH	2,065'
				WASATCH TONGUE	4,156'
				UTELAND LIMESTONE	4,509'
				WASATCH	4,668'
				CHAPITA WELLS	5,481'
				UTELAND BUTTE	6,826'
				MESAVERDE	7,637'

32. Additional remarks (include plugging procedure):

STAGE #5:

LINES 25 & 26 CONTINUED: WSTC ZONE: TOP: 6,646' BOTTOM: 6,658', 0.35", 25 HOLES, OPEN PERFS

LINE 27 CONTINUED: A. w/750 gals. NEFE HCL ac. Frac'd w/32,623 gals. slick wtr, 2% KCl wtr, carrying 25,000# Premium White 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERK

Signature

Barbara A. NicolDate 9/22/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
Report run on 9/21/2009 at 3:50 PM

Riverbend Unit 15-18F

Section 18-10S-20E, Uintah, Utah, Roosevelt
Objective: Dpn well & run lnr fr/surf to TD.

7/6/2009

First rpt for Drlg dpn/lnr. MIRU 4CWS rig #5. Wasatch perfs fr/5,272 - 5,882'. PBTD 5,966'. Bd well. KW w/20 bbls trtd 2% KCl wtr. ND WH. NU BOP. PU 7 jts 2-3/8" tbg. Tgd 227' abv PBTD @ 5,739'. LD 7 jts 2-3/8" tbg. TOH w/169 jts 2-3/8" tbg, 2-3/8" F nip, 1 jt 2-3/8" tbg, 3-3/4" shift opn bit sub & 4-3/4" cone bit. TIH w/new 4-3/4" cone bit, string mill, 2-3/8" SN & 164 jts 2-3/8" tbg. SWI. SDFN.

7/7/2009

===== Riverbend Unit 15-18F =====
Wasatch perfs fr/5,272 - 5,882'. PBTD 5,966'. Bd well. TIH w/7 jts 2-3/8" tbg. Tgd sc bridge @ 5,521'. RU pwr swivel. MIRU Tech Foam AFU. Estb circ & stage in hole. DO multiple sc bridge's fr/5,521' - 5,882'. Fell thru to top of fill left in hole 1-30-01 @ 5,970' tbg meas. Circ well cln for 1.5 hrs. Pmp 10 bbls trtd 2% KCl wtr & kill tbg. RD swivel. RDMO AFU. LD 2 jts 2-3/8" tbg. TOH w/192 jts 2-3/8" tbg. LD bit & mill. TIH w/5-1/2" CICR & 110 jts 2-3/8" tbg. EOT @ 3,570' SWI & SDFN.

7/8/2009

===== Riverbend Unit 15-18F =====
TIH w/85 jts 2-3/8" tbg. Set CICR @ 5,803'. RU rig pmp. Fill TCA w/94 bbls trtd 2% KCl wtr & ppd dwn TCA @ 2 BPM 300 psig while sqz well. MIRU Superior Well Service. PT tbg & lines to 3,000 psig. Tstd gd. Rlsd press. Opn cmt ret. Ppd 13 BFW & EIR of .6 BPM @ 2,400 psig. Mxd cmt & sqzd Wasatch perfs fr/5,860' - 5,882' w/125 sks class G cmt w/.2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,700 psig. Displ cmt w/21.7 BFW (3.5 bbls into flsh had comm w/TCA. Lost fr/2,200 to 1,700 psig on tbg @ same time gained fr/300 to 700 psig on TCA). Fin press 300 psig on tbg, 500 psig on TCA. Sting out of retainer w/.5 bbls cmt left in tbg. PUH 30' & rev circ approx 5 bbls cmt out of hole. RD Superior. TOH w/179 jts 2-3/8" tbg. LD setting tl. TIH w/new 5-1/2" CICR, setting tl & 169 jts 2-3/8" tbg. Set CICR @ 5,477'. RU Superior. Fill tbg w/4 bbls trtd 2% KCl wtr. PT tbg & lines to 3,000 psig. Tstd gd. Rlsd press. Opn cmt ret. Ppd 1 BFW & press up to 3,000 psig against Wasatch perfs fr/5,512' - 5,518'. Shut tbg in w/3,000 psig. Tbg Bd to 2,200 psig in 20 ". Repress against Wasatch perfs fr/2,200 psig to 3,000 psig w/1/4 BFW. Unable to BD perfs. RD Superior. SWI. SDFN. Left well SI w/3,000 psig.

7/9/2009

===== Riverbend Unit 15-18F =====
Tbg press dropd fr/3,000 psig to 0 psig overnight. Tbg full of wtr. Pmp 1/4 bbl trtd 2% kcl wtr & press tbg to 1,500 psig. Tbg bd to 700 psig in 30". Sting out of CICR. TOH w/169 jts 2-3/8" tbg. LD setting tl. TIH w/4-3/4" cone bit, xo sub & 169 jts 2-3/8" tbg. Tgd Weatherford CICR @ 5,477'. RU pwr swivel. MIRU Tech Foam AFU. Estb circ. DO CICR & fell thru. Circ well cln for 30". Ppd 10 bbls trtd 2% kcl wtr & kill tbg. RD pwr swivel. Chase remainder of CICR dwn hole to 5,802' w/10 jts 2-3/8" tbg. RDMO AFU. LD 1 jts 2-3/8" tbg. TOH w/178 jts 2-3/8" tbg. LD bit & xo sub. SWI. SDFN.

===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
Report run on 9/21/2009 at 3:50 PM

7/10/2009 Bd well. TIH w/171 jts 2-3/8" OE tbkg. EOT @ 5,543'. RU Superior well service. Ppd 95 bbls trtd 2% KCl wtr & estab circ. Pmp addl 55 bbls 2% KCl wtr & circ foam out of well. SD 30". Refill well w/3 bbls 2% KCl wtr. Sqz #2. Mxd cmt & circ 25 sks class G cmt w/2% CaCl (15.8 lbs/gal, 1.15 yield 5.1 bbl slurry) bal plug fr/5,539' - 5,320' across Wasatch perfs fr/5,512' - 5,518'. PUH w/7 jts 2-3/8" tbkg. EOT @ 5,314'. Circ tbkg clr w/30 bbls 2% KCl wtr. PUH w/addl 6 jts 2-3/8" tbkg. EOT 5,124'. Sqz #3. W/csg SI @ surf ppd dwn OE tbkg w/10 BFW & EIR of 1 BPM @ 700 psig. Mxd cmt & sqzd Wasatch perfs fr/5,272' - 5,280' dwn OE tbkg w/75 sks class G cmt w/ 2% CaCl (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,100 psig. Displ cmt w/20.5 bbls trtd 2% KCl wtr. Fin press 2,000 psig. SI press 2,000 psig in 30". Bd well. PUH w/10 jts 2-3/8" tbkg. Press well/sqz to 2,000 psig & SWI. RDMO Superior. SDFWE. Left well SI w/2,000 psig.

7/13/2009 ===== Riverbend Unit 15-18F =====
TOH w/158 jts 2-3/8" OE tbkg. TIH w/4-3/4" rock bit & 160 jts tbkg. Tgd TOC @ 5125'. RU pwr swivel & estb w/2% KCl wtr. DO 104 of cmt to 5288' & fell thru. Circ cln. PT #3 sqz on WA perfs fr/5272' - 5280' to 1200 psig, 10", gd tst. TIH & tgd cmt @ 5405'. DO 98' of cmt to 5503'. Circ cln. PUH 30'. SWI & SDFN.

7/14/2009 ===== Riverbend Unit 15-18F =====
TIH & tgd TOC @ 5503'. Estb circ. DO 81 of cmt to 5584' & fell thru. Circ cln. PT #2 sqz on WA perfs fr/5512' - 5518' to 1500 psig. Press drpd as follows: 15" SIP 1200 psig, 30" SIP 1050 psig & 45" SIP 850 psig. Rlsd press. TIH & tgd 5-1/2" CIRC @ 5803'. DO CIRC in 3 hrs drlg. No cmt below CIRC. TIH & tgd cmt @ 5851'. DO 3' of cmt 5854' & fell thru. No cmt over WA perfs fr/5860' - 5882'. TIH to 5930' & circ cln. SWI & SDFN.

7/15/2009 ===== Riverbend Unit 15-18F =====
TOH w/ tbkg & LD 4-3/4" bit. TIH w/5-1/2" pkr & 178 jts 2-3/8" tbkg. Set pkr @ 5769'. PT #2 sqz WA perfs fr/5512' - 5518' & #3 sqz WA perfs fr/5277' - 5280' thru TCA to 1500 psig, 15", gd tst. PT #1 sqz WA perfs fr/5860' - 5882' thru tbkg to 1500 psig. Press drpd to 700 psig in 15". Rlsd pkr. Move & re-set pkr @ 5733'. Press #1 sqz to 1500 psig. Press equalized to TCA. Estb HIC w/comm to btm perfs @ +/- 5800'. TOH w/tbkg & LD pkr. TIH w/182 jts 2-3/8" OE tbkg. EOT 5896'. Prep for cmt crew. SWI & SDFN.

7/16/2009 ===== Riverbend Unit 15-18F =====
MIRU cmt crew. PT surf equip to 2500 psig. W/EOT @ 5896, mxd cmt & circ 30 sx (6 bbls) class G cmt w/.2% fld loss (15.8 lbs/gal, 1.15 yield) bal plug fr/5,634' - 5896' across Wasatch perfs fr/5860' - 5882' & HIC @ 5800'. TOH w/20 jts tbkg. EOT @ 5251. RC w/25 BFW. Wrk cmt w/1500 psig for 90" to estb sqz. Hold 1500 psig for 1 hr. Rlsd press. TOH w/ OE tbkg. TIH w/ 4-3/4" rock bit & 162 jts 2-3/8" tbkg. EOT 5253'. Press sqz to 1500 psig. SWI & SDFN.

7/17/2009 ===== Riverbend Unit 15-18F =====
TIH w/12 jts 2-3/8" tbkg, tgd TOC @ 5651'. RU pwr swivel & estb circion. DO 133' of grn cmt to 5784'. Circ cln. PUH 30'. SD to let cmt cure over weekend. SWI & SDFWE.

7/20/2009 ===== Riverbend Unit 15-18F =====
TIH w/ 1 jt tbkg. Tgd @ TOC 5784'. RU pwr swivel & estb circion. Cont to DO 120' of cmt to 5904' & fell thru. Circ cln. PT sqz on HIC @ 5800' & WA perfs fr/5860' - 5882' to 1200 psig, 15", gd tst. TIH & tgd fill @ 5975'. DO 5' of fill to 5980' in 3 hrs hrd drlg. Circ cln. TOH to insp bit. No major wear to bit. TIH w/new 4-3/4" rock bit & 120 jts 2-3/8" tbkg. EOT @ 3884'. SWI & SDFN.

===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
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7/21/2009 TIH w/65 jts 2-3/8" tbg. Tgd fill @ 5980'. RU pwr swivel & estb circion. DO 10' of fill to FC @ 5990' (tbg measment). Cont to DO FC, shoe jt & 19' of open hole to 6054' in 8 hrs drlg. Rets of metal, cmt & shale. Displ hole w/135 bbls cln 2% KCl wtr. RD pwr swivel. TOH & LD 4 jts tbg. SWI & SDFN.

7/22/2009 ===== Riverbend Unit 15-18F =====
PT 5-1/2" & OH fr/surf- 6054' to 1200 psig. Press drpd & stablized @ 900 psig in 1 hr. Rlsd press. TOH & LD 187 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg (to be insp) & 4-3/4" bit. ND BOP. NU B-1 adpt. RDMO 4CWS #3. MIRU SLU. RIH w/ 1-3/4" magnet & tgd @ 6218'. POH w/ magnet. Recd a sm amt of metal shavings on magnet. RDMO SLU. SWI. temp suspd pending drlg ops to deepen well.

7/23/2009 ===== Riverbend Unit 15-18F =====
The River Bend Unit 15-18F has been TA effective 07/22/09. The Equipment and WH have been removed in order to deepen the well. Well is on route #206. This is a WA. Squeezed Perf's 5,860' to 5,882', 5,512' to 5,518', 5,272' to 5,280'.

8/6/2009 ===== Riverbend Unit 15-18F =====
MI&RU Frontier Rig 4 - Nipple Up BOP - Pressure Test T/3000psi - R/U Weatherford TRS & P/U 2 7/8 D.P. Mud 8.9/32

8/7/2009 ===== Riverbend Unit 15-18F =====
P/U D.P. tag @ 6,247' - Wash & Ream T/6,467' - Drill 3' with 4 3/4 Mill - Trip for Bit #1 & Motor - Drill F/6,470' T/6,704'. Mud 8.8/32 - Survey @ 6,470' 1.25 Deg.

8/8/2009 ===== Riverbend Unit 15-18F =====
Drill F/6704' T/7149'. Mud 8.9/32

8/9/2009 ===== Riverbend Unit 15-18F =====
Drill F/7149' T/7291' - Trip for Bit #2 - Drill F/7291' T/7432'. Mud 9.1/32

8/10/2009 ===== Riverbend Unit 15-18F =====
Drill F/7432 T/7843'. Mud 9.2/34

8/11/2009 ===== Riverbend Unit 15-18F =====
Drill F/7843' T/8143' - Trip for Bit #3. Mud 9.3/34 - Survey @ 8,000' 4 Deg.

8/12/2009 ===== Riverbend Unit 15-18F =====
Trip on with Bit #3 - Drill F/8143' T/8411'. Mud 9.3/35

8/13/2009 ===== Riverbend Unit 15-18F =====
Drill F/8411' T/8600' - Circ.& Cond. - Trip Out - Log With Schlumberger - Trip in To Cond. & Lay Down D.P. Mud 9.4/36

8/14/2009 ===== Riverbend Unit 15-18F =====
Trip in - Circ.& Cond. - Lay down D.P. - R/U Weatherford TRS & ran 195 Jts. 4'' 11.6# L-80 set @ 8587' - Circ.& Cond. - R/U Superior & Cmt. 4'' Csg Mud 9.4/36

8/15/2009 ===== Riverbend Unit 15-18F =====
Cmt. 4'' Csg. With Superior 290 sk 'G' Wt. 13# Yld. 1.73 89 bbl - Nipple Down BOPs & Clean Mud Tanks - Rig Down & Prepare To Move To RBU 03-19 FX

8/27/2009 ===== Riverbend Unit 15-18F =====
Cont rpt for Deepening. MIRU CHS WLU. RIH w/ 4.33"OD GR & tgd @ 8,525' FS. POH w/ tls. RIH w/ GR/CCL/CBL logging tls. Tgd @ 8,525' FS. Run CBL under 750 psig fr/ 8,525'- surf. Log indic TOC @ 4,422 '. POH & LD logging tls. PT csg to 2500 psig for 10" & 5000 psig for 30". Tst good. RDMO WLU. SWI & SDFN. Rpts suspd until further D&C operations.

===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

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9/1/2009 Cont rpt for Deepening. MIRU B& C quick test. Fill intermediate csg (5.5'') w/ 15 bls 2%. Tie into 4'' liner w/ xo- thg sub. Chart PT 4'' liner to 8,000 psig. 30 mins. Tst good. SWI & SDFN. Rpts suspd until further D&C operations.

9/4/2009 Cont rpts for Deepening. MIRU CHS WLU. RIH w/2-3/4'' csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf MV stage #1 intv fr/8,262' - 72', w/2 JSPF (120 deg phasing, 0.35" EHD, 33 pene., 21 holes). POH & LD perf guns. Rpts suspd wait on Frac date (9-9-2009)

9/12/2009 MIRU HES, CHS WLU, and Stinger Isolation Tls. Held safety mtg & PT all surface lines to 8,000 psig, held gd. Spearhead 750 gals 7.5% NEFE HCL and Frac'd MV stg #1 perfs fr/8,262' - 8,272', dwn 4" csg w/23,869 gallons wtr, 60Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 29,400# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 2 ppg, ISIP 3,653 psig, 5" SIP 3,434 psig, used 843,700 mscf of N2, ATP 6,938 psig, 568 BLWTR. RIH & set 8K CFP @ 8,207'. RIH w/ 2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf stage #2 intv fr/8,121' - 8,138', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 35 holes). POH & LD perf guns. SWI & SDFN.

9/12/2009 Held safety mtg & PT all surface lines to 8,000 psig, held gd. Spearhead 750 gals 7.5% NEFE HCL and Frac'd MV stg #2 perfs fr/8,121' - 8,138', dwn 4" csg w/24,974 gallons wtr, 60Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 54,800# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 4,265 psig, 5" SIP 4,124 psig, used 987,700 mscf of N2, ATP 7,294 psig, 594 BLWTR. RIH & set 8K CFP @ 8,070'. RIH w/ 2-3/4" csg guns loaded w/ Titan SDP-2715-322T, 15 gm chrgs. Perf stage #3 intv fr/7,982' - 8,000', 8,005' - 8,008', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 44 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12 bpm dwn 4" csg. Frac'd MV stg #3 perfs fr/7,982' - 8,008', dwn 4" csg w/37,773 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 99,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,644 psig, 5" SIP 3,536 psig, used 1,765,200 mscf of N2, ATP 7,556 psig, 900 BLWTR. RIH & set 8K CFP @ 7,720'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf WA stage #4 intv fr/7,512' - 7,524', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 48 holes). BD WA stg #4 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/7,512' - 7,524' w/750 gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 4" csg. Frac'd WA stg #4 perfs fr/7,512' - 7,524', dwn 4" csg w/17,165 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 29,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,842 psig, 5" SIP 3,610 psig, used 643,160 mscf of N2, ATP 6,602 psig, 409 BLWTR. RIH & set 8K CFP @ 6,920'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrgs. Perf WA stage #5 intv fr/6,646' - 6,658', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 25 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr and EIR. Spearhead WA perfs f/6,646' - 6,658' w/750 gals NEFE HCL acid @ 12 bpm dwn 4" csg. Frac'd WA stg #5 perfs fr/6,646' - 6,658', dwn 4" csg w/32,623 gallons slick wtr, 2% KCl wtr carrying 25,000# Premium White 20/40 sd. Max sd conc 1.25 ppg, ISIP 2,505 psig, 5" SIP 2,420 psig, RDMO HES, CHS, and Stinger. SWI & SDFN. Prep to F bk in the A.M.

9/13/2009 12:00 OWU. F.O BO, 234 BLW, 16/64 ck , 5 hrs, Rets of gas, wtr & tr of sd. FCP 1900 psig.

9/14/2009 F.O BO, 407 BLW, 24 hrs, 18/64 ck. Rets of gas, wtr & tr of sd.

EXECUTIVE SUMMARY REPORT

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9/15/2009 F.O BO, 144 BLW, 24 hrs, 18/64 ck. Rets of gas, wtr & tr of sd.

9/16/2009 ===== Riverbend Unit 15-18F =====
F.O BO, 56 BLW, 24 hrs, 18/64 ck. Rets of gas & wtr. Gas tstd 6.8% N2.
SWI. Rpts suspnd turn well over to facilities.

9/18/2009 ===== Riverbend Unit 15-18F =====
The River Bend Unit 15-18F was first delivered to QGM through Hill Creek CDP
@ 1:00p.m., 9/18/09. This well is on run # 206. XTO Meter # RS 1060 RF.
Group 10. Address 156. Hill Creek CDP # RS 0756C. Tank# F 1292. IFR 1,200
MCFPD. SLP 68 psig. Final rpt. Start test data.

===== Riverbend Unit 15-18F =====



SCHLUMBERGER

Multi-Express Triple Combo/Array Induction Tool/GR/Caliper/SP

Multi-Express Triple Combo/Caliper Print/GR/Caliper/SP

Multi-Express Triple Combo/Resistivity Print/GR/Caliper/SP

Multi-Express Triple Combo/Porosity Print/GR/Caliper/SP

ALL DATED: 8/12/2009

CASEDHOLE SOLUTIONS

CBL

DATED: 8/27/2009

FOR THE:

RBU #15-18F

WERE MAILED TO DOGM

ON ____9/22/2009____ bn

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO Energy Inc Operator Account Number: N 2615
Address: 382 CR 3100
city Aztec
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731608	RBU 15-18F		SWSE	18	10S	21E ^{20E}	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/18/2009	
Comments: recompleted in WSMVD (unit pa) changed from MVRD — 9/30/09							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732050	RBU 12-20F		NWSW	20	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/16/2009	
Comments: deepened to MVRD = WSMVD unit pa — 9/30/09							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304732213	RBU 5-19F		SWNW	19	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	99999	7050				9/21/2009	
Comments: deepened to MVRD = WSMVD unit pa — 9/30/09							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
SEP 30 2009

Earlene Russell for DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

Title

9/30/2009

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 15-18F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0579 FSL 1442 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047316080000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input checked="" type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has completed deepening this well. Please see the attached summary & recompletion reports.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 10, 2009		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 12/9/2009	

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
Report run on 9/21/2009 at 3:50 PM

Riverbend Unit 15-18F

Section 18-10S-20E, Uintah, Utah, Roosevelt
Objective: Dpn well & run lnr fr/surf to TD.

7/6/2009 First rpt for Drlg dpn/lnr. MIRU 4CWS rig #5. Wasatch perfs fr/5,272 - 5,882'. PBDT 5,966'. BD well. KW w/20 bbls trtd 2% KCl wtr. ND WH. NU BOP. PU 7 jts 2-3/8" tbg. Tgd 227' abv PBDT @ 5,739'. LD 7 jts 2-3/8" tbg. TOH w/169 jts 2-3/8" tbg, 2-3/8" F nip, 1 jt 2-3/8" tbg, 3-3/4" shift opn bit sub & 4-3/4" cone bit. TIH w/new 4-3/4" cone bit, string mill, 2-3/8" SN & 164 jts 2-3/8" tbg. SWI. SDFN.

7/7/2009 ===== Riverbend Unit 15-18F =====
Wasatch perfs fr/5,272 - 5,882'. PBDT 5,966'. Bd well. TIH w/7 jts 2-3/8" tbg. Tgd sc bridge @ 5,521'. RU pwr swivel. MIRU Tech Foam AFU. Estb circ & stage in hole. DO multiple sc bridge's fr/5,521' - 5,882'. Fell thru to top of fill left in hole 1-30-01 @ 5,970' tbg meas. Circ well cln for 1.5 hrs. Pmp 10 bbls trtd 2% KCl wtr & kill tbg. RD swivel. RDMO AFU. LD 2 jts 2-3/8" tbg. TOH w/192 jts 2-3/8" tbg. LD bit & mill. TIH w/5-1/2" CICR & 110 jts 2-3/8" tbg. EOT @ 3,570' SWI & SDFN.

7/8/2009 ===== Riverbend Unit 15-18F =====
TIH w/85 jts 2-3/8" tbg. Set CICR @ 5,803'. RU rig pmp. Fill TCA w/94 bbls trtd 2% KCl wtr & ppd dwn TCA @ 2 BPM 300 psig while sqz well. MIRU Superior Well Service. PT tbg & lines to 3,000 psig. Tstd gd. Rlsd press. Opn cmt ret. Ppd 13 BFW & EIR of .6 BPM @ 2,400 psig. Mxd cmt & sqzd Wasatch perfs fr/5,860' - 5,882' w/125 sks class G cmt w/.2% Super FL 200 (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,700 psig. Displ cmt w/21.7 BFW (3.5 bbls into flsh had comm w/TCA. Lost fr/2,200 to 1,700 psig on tbg @ same time gained fr/300 to 700 psig on TCA). Fin press 300 psig on tbg, 500 psig on TCA. Sting out of retainer w/.5 bbls cmt left in tbg. PUH 30' & rev circ approx 5 bbls cmt out of hole. RD Superior. TOH w/179 jts 2-3/8" tbg. LD setting tl. TIH w/new 5-1/2" CICR, setting tl & 169 jts 2-3/8" tbg. Set CICR @ 5,477'. RU Superior. Fill tbg w/4 bbls trtd 2% KCl wtr. PT tbg & lines to 3,000 psig. Tstd gd. Rlsd press. Opn cmt ret. Ppd 1 BFW & press up to 3,000 psig against Wasatch perfs fr/5,512' - 5,518'. Shut tbg in w/3,000 psig. Tbg Bd to 2,200 psig in 20 ". Repress against Wasatch perfs fr/2,200 psig to 3,000 psig w/1/4 BFW. Unable to BD perfs. RD Superior. SWI. SDFN. Left well SI w/3,000 psig.

7/9/2009 ===== Riverbend Unit 15-18F =====
Tbg press dropd fr/3,000 psig to 0 psig overnight. Tbg full of wtr. Pmp 1/4 bbl trtd 2% kcl wtr & press tbg to 1,500 psig. Tbg bd to 700 psig in 30". Sting out of CICR. TOH w/169 jts 2-3/8" tbg. LD setting tl. TIH w/4-3/4" cone bit, xo sub & 169 jts 2-3/8" tbg. Tgd Weatherford CICR @ 5,477'. RU pwr swivel. MIRU Tech Foam AFU. Estb circ. DO CICR & fell thru. Circ well cln for 30". Ppd 10 bbls trtd 2% kcl wtr & kill tbg. RD pwr swivel. Chase remainder of CICR dwn hole to 5,802' w/10 jts 2-3/8" tbg. RDMO AFU. LD 1 jts 2-3/8" tbg. TOH w/178 jts 2-3/8" tbg. LD bit & xo sub. SWI. SDFN.

===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009

Report run on 9/21/2009 at 3:50 PM

7/10/2009 Bd well. TIH w/171 jts 2-3/8" OE tbg. EOT @ 5,543'. RU Superior well service. Ppd 95 bbls trtd 2% KCl wtr & estab circ. Pmp addl 55 bbls 2% KCl wtr & circ foam out of well. SD 30". Refill well w/3 bbls 2% KCl wtr. Sqz #2. Mxd cmt & circ 25 sks class G cmt w/2% CaCl (15.8 lbs/gal, 1.15 yield 5.1 bbl slurry) bal plug fr/5,539' - 5,320' across Wasatch perfs fr/5,512' - 5,518'. PUH w/7 jts 2-3/8" tbg. EOT @ 5,314'. Circ tbg clr w/30 bbls 2% KCl wtr. PUH w/addl 6 jts 2-3/8" tbg. EOT 5,124'. Sqz #3. W/csg SI @ surf ppd dwn OE tbg w/10 BFW & EIR of 1 BPM @ 700 psig. Mxd cmt & sqzd Wasatch perfs fr/5,272' - 5,280' dwn OE tbg w/75 sks class G cmt w/ 2% CACL (15.8 lbs/gal, 1.15 yield 20 bbl slurry). Max pmp press 2,100 psig. Displ cmt w/20.5 bbls trtd 2% KCl wtr. Fin press 2,000 psig. SI press 2,000 psig in 30". Bd well. PUH w/10 jts 2-3/8" tbg. Press well/sqz to 2,000 psig & SWI. RDMO Superior. SDFWE. Left well SI w/2,000 psig.

7/13/2009 ===== Riverbend Unit 15-18F =====
TOH w/158 jts 2-3/8" OE tbg. TIH w/4-3/4" rock bit & 160 jts tbg. Tgd TOC @ 5125'. RU pwr swivel & estb w/2% KCL wtr. DO 104 of cmt to 5288' & fell thru. Circ cln. PT #3 sqz on WA perfs fr/5272' - 5280' to 1200 psig, 10", gd tst. TIH & tgd cmt @ 5405'. DO 98' of cmt to 5503'. Circ cln. PUH 30'. SWI & SDFN.

7/14/2009 ===== Riverbend Unit 15-18F =====
TIH & tgd TOC @ 5503'. Estb circ. DO 81 of cmt to 5584' & fell thru. Circ cln. PT #2 sqz on WA perfs fr/5512' - 5518' to 1500 psig. Press drpd as follows: 15" SIP 1200 psig, 30" SIP 1050 psig & 45" SIP 850 psig. Rltd press. TIH & tgd 5-1/2" CIRC @ 5803'. DO CIRC in 3 hrs drlg. No cmt below CIRC. TIH & tgd cmt @ 5851'. DO 3' of cmt 5854' & fell thru. No cmt over WA perfs fr/5860' - 5882'. TIH to 5930' & circ cln. SWI & SDFN.

7/15/2009 ===== Riverbend Unit 15-18F =====
TOH w/ tbg & LD 4-3/4" bit. TIH w/5-1/2" pkr & 178 jts 2-3/8" tbg. Set pkr @ 5769'. PT #2 sqz WA perfs fr/5512' - 5518' & #3 sqz WA perfs fr/5277' - 5280' thru TCA to 1500 psig, 15", gd tst. PT #1 sqz WA perfs fr/5860' - 5882' thru tbg to 1500 psig. Press drpd to 700 psig in 15". Rltd pkr. Move & re-set pkr @ 5733'. Press #1 sqz to 1500 psig. Press equalized to TCA. Estb HIC w/comm to btm perfs @ +/- 5800'. TOH w/tbg & LD pkr. TIH w/182 jts 2-3/8" OE tbg. EOT 5896'. Prep for cmt crew. SWI & SDFN.

7/16/2009 ===== Riverbend Unit 15-18F =====
MIRU cmt crew. PT surf equip to 2500 psig. W/EOT @ 5896, mxd cmt & circ 30 sx (6 bbls) class G cmt w/.2% fld loss (15.8 lbs/gal, 1.15 yield) bal plug fr/5,634' - 5896' across Wasatch perfs fr/5860' - 5882' & HIC @ 5800'. TOH w/20 jts tbg. EOT @ 5251. RC w/25 BFW. Wrk cmt w/1500 psig for 90" to estb sqz. Hold 1500 psig for 1 hr. Rltd press. TOH w/ OE tbg. TIH w/ 4-3/4" rock bit & 162 jts 2-3/8" tbg. EOT 5253'. Press sqz to 1500 psig. SWI & SDFN.

7/17/2009 ===== Riverbend Unit 15-18F =====
TIH w/12 jts 2-3/8" tbg, tgd TOC @ 5651'. RU pwr swivel & estb circion. DO 133' of grn cmt to 5784'. Circ cln. PUH 30'. SD to let cmt cure over weekend. SWI & SDFWE.

7/20/2009 ===== Riverbend Unit 15-18F =====
TIH w/ 1 jt tbg. Tgd @ TOC 5784'. RU pwr swivel & estb circion. Cont to DO 120' of cmt to 5904' & fell thru. Circ cln. PT sqz on HIC @ 5800' & WA perfs fr/5860' - 5882' to 1200 psig, 15", gd tst. TIH & tgd fill @ 5975'. DO 5' of fill to 5980' in 3 hrs hrd drlg. Circ cln. TOH to insp bit. No major wear to bit. TIH w/new 4-3/4" rock bit & 120 jts 2-3/8" tbg. EOT @ 3884'. SWI & SDFN.

===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
Report run on 9/21/2009 at 3:50 PM

7/21/2009 TIH w/65 jts 2-3/8" tbg. Tgd fill @ 5980'. RU pwr swivel & estb circion. DO 10' of fill to FC @ 5990' (tbg measment). Cont to DO FC, shoe jt & 19' of open hole to 6054' in 8 hrs drlg. Rets of metal, cmt & shale. Displ hole w/135 bbls cln 2% KCl wtr. RD pwr swivel. TOH & LD 4 jts tbg. SWI & SDFN.

7/22/2009 ===== Riverbend Unit 15-18F =====
PT 5-1/2" & OH fr/surf- 6054' to 1200 psig. Press drpd & stablized @ 900 psig in 1 hr. Rltd press. TOH & LD 187 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg (to be insp) & 4-3/4" bit. ND BOP. NU B-1 adpt. RDMO 4CWS #3. MIRU SLU. RIH w/ 1-3/4" magnet & tgd @ 6218'. POH w/ magnet. Recd a sm amt of metal shavings on magnet. RDMO SLU. SWI. temp suspd pending drlg ops to deepen well.

7/23/2009 ===== Riverbend Unit 15-18F =====
The River Bend Unit 15-18F has been TA effective 07/22/09. The Equipment and WH have been removed in order to deepen the well. Well is on route #206. This is a WA. Squeezed Perf's 5,860' to 5,882', 5,512' to 5,518', 5,272' to 5,280'.

8/6/2009 ===== Riverbend Unit 15-18F =====
MI&RU Frontier Rig 4 - Nipple Up BOP - Pressure Test T/3000psi - R/U Weatherford TRS & P/U 2 7/8 D.P. Mud 8.9/32

8/7/2009 ===== Riverbend Unit 15-18F =====
P/U D.P. tag @ 6,247' - Wash & Ream T/6,467' - Drill 3' with 4 3/4 Mill - Trip for Bit #1 & Motor - Drill F/6,470' T/6,704'. Mud 8.8/32 - Survey @ 6,470' 1.25 Deg.

8/8/2009 ===== Riverbend Unit 15-18F =====
Drill F/6704' T/7149'. Mud 8.9/32

8/9/2009 ===== Riverbend Unit 15-18F =====
Drill F/7149' T/7291' - Trip for Bit #2 - Drill F/7291' T/7432'. Mud 9.1/32

8/10/2009 ===== Riverbend Unit 15-18F =====
Drill F/7432 T/7843'. Mud 9.2/34

8/11/2009 ===== Riverbend Unit 15-18F =====
Drill F/7843' T/8143' - Trip for Bit #3. Mud 9.3/34 - Survey @ 8,000' 4 Deg.

8/12/2009 ===== Riverbend Unit 15-18F =====
Trip on with Bit #3 - Drill F/8143' T/8411'. Mud 9.3/35

8/13/2009 ===== Riverbend Unit 15-18F =====
Drill F/8411' T/8600' - Circ.& Cond. - Trip Out - Log With Schlumberger - Trip in To Cond. & Lay Down D.P. Mud 9.4/36

8/14/2009 ===== Riverbend Unit 15-18F =====
Trip in - Circ.& Cond. - Lay down D.P. - R/U Weatherford TRS & ran 195 Jts. 4'' 11.6# L-80 set @ 8587' - Circ.& Cond. - R/U Superior & Cmt. 4'' Csg Mud 9.4/36

8/15/2009 ===== Riverbend Unit 15-18F =====
Cmt. 4'' Csg. With Superior 290 sk 'G' Wt. 13# Yld. 1.73 89 bbl - Nipple Down BOPs & Clean Mud Tanks - Rig Down & Prepare To Move To RBU 03-19 FX

8/27/2009 ===== Riverbend Unit 15-18F =====
Cont rpt for Deepening. MIRU CHS WLU. RIH w/ 4.33"OD GR & tgd @ 8,525' FS. POH w/ tls. RIH w/ GR/CCL/CBL logging tls. Tgd @ 8,525' FS. Run CBL under 750 psig fr/ 8,525'- surf. Log indic TOC @ 4,422 '. POH & LD logging tls. PT csg to 2500 psig for 10" & 5000 psig for 30". Tst good. RDMO WLU. SWI & SDFN. Rpts suspd until further D&C operations.

===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
Report run on 9/21/2009 at 3:50 PM

9/1/2009 Cont rpt for Deepening. MIRU B& C quick test. Fill intermediate csg (5.5'') w/ 15 bls 2%. Tie into 4'' liner w/ xo- tbg sub. Chart PT 4'' liner to 8,000 psig. 30 mins. Tst good. SWI & SDFN. Rpts suspd until further D&C operations.

9/4/2009 ===== Riverbend Unit 15-18F =====
Cont rpts for Deepening. MIRU CHS WLU. RIH w/2-3/4'' csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf MV stage #1 intv fr/8,262' - 72', w/2 JSPF (120 deg phasing, 0.35" EHD, 33 pene., 21 holes). POH & LD perf guns. Rpts suspd wait on Frac date (9-9-2009)

9/12/2009 ===== Riverbend Unit 15-18F =====
MIRU HES, CHS WLU, and Stinger Isolation Tls. Held safety mtg & PT all surface lines to 8,000 psig, held gd. Spearhead 750 gals 7.5% NEFE HCL and Frac'd MV stg #1 perfs fr/8,262' - 8,272', dwn 4" csg w/23,869 gallons wtr, 60Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 29,400# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 2 ppg, ISIP 3,653 psig, 5" SIP 3,434 psig, used 843,700 mscf of N2, ATP 6,938 psig, 568 BLWTR. RIH & set 8K CFP @ 8,207'. RIH w/ 2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf stage #2 intv fr/8,121' - 8,138', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 35 holes). POH & LD perf guns. SWI & SDFN.

9/12/2009 ===== Riverbend Unit 15-18F =====
Held safety mtg & PT all surface lines to 8,000 psig, held gd. Spearhead 750 gals 7.5% NEFE HCL and Frac'd MV stg #2 perfs fr/8,121' - 8,138', dwn 4" csg w/24,974 gallons wtr, 60Q N2 foam fld (Delta-R Foam Frac), 2% KCl wtr carrying 54,800# Premium White 20/40 sd, coated w/ Expedite Lite. Max sd conc 3 ppg, ISIP 4,265 psig, 5" SIP 4,124 psig, used 987,700 mscf of N2, ATP 7,294 psig, 594 BLWTR. RIH & set 8K CFP @ 8,070'. RIH w/ 2-3/4" csg guns loaded w/ Titan SDP-2715-322T, 15 gm chrsg. Perf stage #3 intv fr/7,982' - 8,000', 8,005' - 8,008', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 44 holes). POH & LD perf guns. BD MV stg #3 perfs w/2% KCL wtr and EIR @ 10 BPM. Spearhead 1,000 gals of 7-1/2% NEFE HCL ac @ 12 bpm dwn 4" csg. Frac'd MV stg #3 perfs fr/7,982' - 8,008', dwn 4" csg w/37,773 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 99,500# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,644 psig, 5" SIP 3,536 psig, used 1,765,200 mscf of N2, ATP 7,556 psig, 900 BLWTR. RIH & set 8K CFP @ 7,720'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf WA stage #4 intv fr/7,512' - 7,524', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 48 holes). BD WA stg #4 perfs w/2% KCL wtr and EIR. Spearhead MV perfs f/7,512' - 7,524' w/750 gals of 7-1/2% NEFE HCL acid @ 12 bpm dwn 4" csg. Frac'd WA stg #4 perfs fr/7,512' - 7,524', dwn 4" csg w/17,165 gals wtr, 60Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 29,000# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,842 psig, 5" SIP 3,610 psig, used 643,160 mscf of N2, ATP 6,602 psig, 409 BLWTR. RIH & set 8K CFP @ 6,920'. PT plg to 6,000 psig, gd tst. RIH w/2-3/4" csg guns loaded w/Titan SDP-2715-322T, 15 gm chrsg. Perf WA stage #5 intv fr/6,646' - 6,658', w/2 JSPF (120 deg phasing, 0.35" EHD, 33" pene., 25 holes). POH & LD perf guns. BD MV stg #5 perfs w/2% KCL wtr and EIR. Spearhead WA perfs f/6,646' - 6,658' w/750 gals NEFE HCL acid @ 12 bpm dwn 4" csg. Frac'd WA stg #5 perfs fr/6,646' - 6,658', dwn 4" csg w/32,623 gallons slick wtr, 2% KCl wtr carrying 25,000# Premium White 20/40 sd. Max sd conc 1.25 ppg, ISIP 2,505 psig, 5" SIP 2,420 psig, RDMO HES, CHS, and Stinger. SWI & SDFN. Prep to F bk in the A.M.

9/13/2009 ===== Riverbend Unit 15-18F =====
12:00 OWU. F.O BO, 234 BLW, 16/64 ck , 5 hrs, Rets of gas, wtr & tr of sd. FCP 1900 psig.

9/14/2009 ===== Riverbend Unit 15-18F =====
F.O BO, 407 BLW, 24 hrs, 18/64 ck. Rets of gas, wtr & tr of sd.
===== Riverbend Unit 15-18F =====

EXECUTIVE SUMMARY REPORT

7/5/2009 - 9/19/2009
Report run on 9/21/2009 at 3:50 PM

9/15/2009 F.O BO, 144 BLW, 24 hrs, 18/64 ck. Rets of gas, wtr & tr of sd.

9/16/2009 ===== Riverbend Unit 15-18F =====
F.O BO, 56 BLW, 24 hrs, 18/64 ck. Rets of gas & wtr. Gas tstd 6.8% N2.
SWI. Rpts suspnd turn well over to facilities.

9/18/2009 ===== Riverbend Unit 15-18F =====
The River Bend Unit 15-18F was first delivered to QGM through Hill Creek CDP
@ 1:00p.m., 9/18/09. This well is on run # 206. XTO Meter # RS 1060 RF.
Group 10. Address 156. Hill Creek CDP # RS 0756C. Tank# F 1292. IFR 1,200
MCFPD. SLP 68 psig. Final rpt. Start test data.

===== Riverbend Unit 15-18F =====

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTDOGM COPY FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

3a. Phone No. (include area code)

505-333-3100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 579' FSL & 1,442' FEL

At top prod. interval reported below

At total depth SAME

DIV. OF OIL, GAS & MINING

14. Date Spudded

4/28/1985

15. Date T.D. Reached

8/13/2009

16. Date Completed

☐ D & A☒ Ready to Prod.

9/18/2009

18. Total Depth: MD
TVD

8,600'

19. Plug Back T.D.: MD
TVD

8,525'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL; AIT/GR/C/SP; CP/GR/C/SP; RP/GR/C/SP; PP/GR/C/SP

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8.6"K-55	24#	0	388'		220 G		SURF	
7-7/8"	5.5"N-80	17#	0	6,035'		875		SURF	
5-1/2"	4" L-80	11.6#	0	8,587'		290 G		4,422'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
-----	-----							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MVRD	8,262'	8,272'	8,262' - 8,272'	0.35"	21	OPEN
B) MVRD	8,121'	8,138'	8,121' - 8,138'	0.35"	35	OPEN
C) MVRD	7,982'	8,008'	7,982' - 8,008'	0.35"	44	OPEN
D) WSTC	7,512'	7,524'	7,512' - 7,524'	0.35"	48	OPEN

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8,262' - 8,272'	A w/750 g 7.5% NEFE HCL ac. F w/23,869 g 2% KCl wtr, 60Q N2, 29,400# FW 20/40 sd
8,121' - 8,138'	A w/750 g 7.5% NEFE HCL ac. F w/24,974 g 2% KCl wtr, 60Q N2, 54,800# FW 20/40 sd
7,982' - 8,008'	A w/1,000 g 7.5% NEFE HCL ac. F w/37,773 g 2% KCl wtr, 60Q N2, 99,500# FW20/40sd
7,512' - 7,524'	A w/750 g 7.5% NEFE HCL ac. F w/17,165 g 2% KCl wtr, 60Q N2, 29,000# FW 20/40 sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/18/2009	9/21/2009	24	→	7	653	2			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
6/64"	SI -----	2,200	→	7	653	2		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1,252'
				MAHOGENY BENCH	2,065'
				WASATCH TONGUE	4,156'
				UTELAND LIMESTONE	4,509'
				WASATCH	4,668'
				CHAPITA WELLS	5,481'
				UTELAND BUTTE	6,826'
				MESAVERDE	7,637'

32. Additional remarks (include plugging procedure):

STAGE #5:

LINES 25 & 26 CONTINUED: WSTC ZONE: TOP: 6,646' BOTTOM: 6,658', 0.35", 25 HOLES, OPEN PERFS

LINE 27 CONTINUED: A. w/750 gals. NEFE HCL ac. Frac'd w/32,623 gals. slick wtr, 2% KCl wtr, carrying 25,000# Premium White 20/40 sd.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) BARBARA A. NICOLTitle REGULATORY CLERK

Signature

Barbara A. NicolDate 9/22/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

RECEIVED December 09, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 15-18F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0579 FSL 1442 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047316080000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: PWOPL	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc. has put this well on a plunger lift per the following: 6/14/2010: MIRU Production Logging Services SLU. Bd tbg. SN @ 8,102'. RU & RIH w/1.625" BB, tgd fill @ 8,481' FS. POH & LD 1.625" BB. RU & RIH w/1.908" tbg broach, no tight spots found. POH. Drpd new PCS BHBS w/o SV, RIH & chase to SN. POH & LD 1.908" tbg broach. RWTP @ 2:00m 6/14/10. RDMO Production Logging Services SLU. Wait to install pacemaker plunger. 6/16/2010: MI IPS Services. Dropped pacemaker plunger. Set times & monitor until plunger leveled out. Final rpt. Start test data.		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 6/25/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: RBU 15-18F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0579 FSL 1442 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047316080000
9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/21/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="CLEANOUT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed a cleanout & acid treatment on this well per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2013		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 7/17/2013	

Riverbend Unit 15-18F

6/13/2013: MIRU. Unlanded tbg hgr. TOH w/1 - 2-3/8" x 3', XO sub, fr/EUE to ultra FJ & 6 jts 2-3/8", 4.6#, L-80, IJ, ultra FJ tbg. EOT @ 7,904'. SWI w/csg flwg to sales. SDFN due to high winds.

6/14/2013: Con't TOH w/237 jts of 2-3/8", 4.60# L-80 ULFJ tbg, 2-3/8" SN & 2-3/8" x 12', 4.60#, L-80 MSTJ. Hvy int & ext sc BU fr/7,730' - 8,104'. BHBS stuck in SN @ 8,082' w/hvy sc BU. Smpl sent to multi-chem for analysis. PU & TIH w/3.25" bit & 60 jts of 2-1/16" CS Hydril tbg to 1,860' +/- Pmpd 10 bbls TFW & flshd tbg. SWI & SDFWE.

6/17/2013: Con't TIH w/3.25" bit & 247 jts ttl of 2-1/16" tbg & tgd 499' of sc/fill @ 8,058'. (PBSD @ 8,556'). RU AFU & pwr swvl. Estb circ & CO fill fr/8,057' - 8,075'. Circ well for 30". Con't TIH w/3.25" bit & 11 jts of 2-1/16" & tgd @ 8,400'. Estb circ & CO fill fr/8,400' - 8,431'. Cont(d) to TIH w/16' of 2-1/16" tbg & tgd @ 8,447'. Att to mill thru w/no success. Circ well cln for 1 hr. Ppd 12 bbls TFW & kill tbg. RD AFU & pwr swvl. TOH & Ld 103 jts of 2-1/16" tbg to 5,260'+/- SWIFN.

6/18/2013: Cont'd TOH & Ld 77 jts of 2-1/16" tbg. Ppd 30 bbls TFW & kill tbg. Cont'd TOH & Ld 93 jts of 2-16" tbg. TIH w/2-3/8" x 3', 4.60#, L-80 MSTJ, 2-3/8" SN & 170 jts ttl 2-3/8", 4.60#, L-80, ULFJ tbg to 5,640'. Broached tbg @ surf prior to TIH. SWI.

6/19/2013: Cont'd TIH w/2-3/8" x 3', 4.60#, L-80 MSC, 2-3/8" SN & 243 jts ttl 2-3/8", 4.60#, L-80, ULFJ tbg to 8,096'. MIRU ac equip. Held safety meeting. PT surf lns to 2,000 psig, Tstd ok. Ppd dwn tbg w/250 gals 15% HCL ac w/add's, flshd w/33 bbls TFW, mix w/5 gals H2's Scavenger, ISIP 0 psig. Ppd dwn csg w/500 gals 15% HCL ac w/add's, flsh w/27 bbls TFW, ISIP 0 psig. Drpd SV. PT tbg to 2,000 psig w/30 bbls TFW, 10". Tstd ok. Ld tbg on hgr. ND BOP & NU WH. SN @ 8,092'. EOT @ 8,096'. Let ac soak over night. SWI & SDFN.

6/20/2013: RU & RIH w/swb tls. BFL @ 6,500' FS, S 0, BO, 30 BLW, 21 runs, 9 hrs. Smpl taken every hr. Blk wtr, ltl solids & tr sd, no O, PH 6. FFL @ 7,400' FS. SICP 220 psig. SWI & SDFN.

6/21/2013: RU & RIH w/swb tls. BFL @ 7,500' FS, S 0, BO, 12 BLW, 6 runs, 3 hrs. Smpl taken every hr. Blk wtr, ltl solids & tr sd, no O, PH 7. FFL @ 7,800' FS. SICP 190 psig. SWI & SDFN. 161 BLWTR. Drpd new PCS BHBS w/SV AD. TIH w/swb tls & tgd BHBS @ 8,090'. SICP 190 psig. RDMO

=====Riverbend Unit 15-18F=====

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: RBU 15-18F
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0579 FSL 1442 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 10.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047316080000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/1/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 11/21/2014: MIRU SLU. RU & RIH w/fishing t/s. Tgd @ SN. POH. Rec plngr. RIH w/fishing t/s. POH. Rec BHBS w/AD. RIH w/tbg broach. Tgd @ SN. No ti spots. RIH w/BB & tagged fill @ 8,490'. Left equipment out for acid job. RDMO SLU. 11/25/2014: MIRU acid pmp trk. Pmp 500 gal 15% HCL acid dwn csg. Pmp 30 bbl TFW flush dwn csg. Pmp 250 gal 15% HCL acid dwn tbg. Pmp 35 bbls TFW flush dwn tbg. SWIFPBU. RDMO pmp trk. 11/26/2014: MIRU SWU. Swab 9 runs (10 hrs). SWI & SDFHWE. 12/1/2014: SWU. Swab 0 runs (3 hrs). Well ko flwg. Dropd same BHBS/SV & plngr. RWTP 12/1/14. RDMO SWU.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 12, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 12/11/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013794
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9. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 11/4/2015: MIRU SLU. Tgd @ SN. POH, rec plngr. POH, rec BHBS/SV/AD. RU & RIH w/ tbg broach. Tgd @ SN. RIH w/ BB & tagged fill. POH, RWTP 11/04/15. RDMO SLU. 11/9/2015: MIRU Pmp trk. NU hd lines to csg vlv. Tstd hd lines to 600 psig. Tstd gd. Pmp 500 gal 15% HCL acid dwn csg. Pmp 28 bbl TFW flush dwn csg. ND hd line. NU hd lines to tbg vlv. Tstd hd lines to 600 psig. Tstd gd. Pmp 250 gal 15% HCL acid dwn tbg. Pmp 28 bbls TFW flush dwn tbg. SWIFPBU. RDMO pmp trk. 11/10/2015: MIRU SWU. RU & RIH w/swb tl's. Swab 3 run's (2.5 hrs). Dropd 8 sticks soap. SWI & SDFN. 11/11/2015: RIH w/swb tl's. Swab 2 run's (1 hrs). Well KO flwg. Cycle plunger to surf & RWTP (11/11/15).

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

December 02, 2015

NAME (PLEASE PRINT) Malia Villers	PHONE NUMBER 303 397-3670	TITLE Lead Permitting Analyst
SIGNATURE N/A	DATE 12/2/2015	